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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Operator: Texas Energies, Inc.
Name & Address: P.O. Box 947
Pratt, KS 67124

API NUMBER 15- 007-20,031-0000

NE NW NW, SEC. 15, T 30 S, R 12 W/E
4950 feet from S section line
4290 feet from E section line

Lease Name Emma B. House Well # 4
County Barber 150.02
Well Total Depth 4616 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 361

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Wheatstate Oilfield Services License Number 5149
Address P.O. Box 329, Pratt, KS 67124

Company to plug at: Hour: 8:10 a.m. Day: 19 Month: 8 Year: 19 86

Plugging proposal received from Ted Moff

(company name) Wheatstate (phone) 316-672-7514

Elevation 1825 GL
were: 5 1/2" at 4616' Perforated at 4502

1st plug pump with 25 sx of common cement followed by 30 bbls. of mud.

2nd plug squeeze well with 3 sx hulls and 80 sx of Halco lite cement.

Plugging Proposal Received by Jack Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9 a.m. Day: 19 Month: 8 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug pumped with 25 sx of common cement followed by 30 bbls.
of mud, 2nd plug squeezed well with 3 sx hulls and 80 sx of Halco lite cement.

Maximum pressure 500 psi and shut in 450 psi.

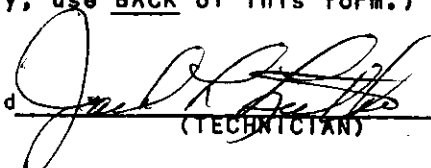
AUG 22 1986
8-22-86

Remarks: Recovered 736' 5 1/2" casing. Used Halco Lite Cement by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE AUG 22 1986

INV. NO. 14807

Signed  (TECHNICIAN)

SC 15 TWP 30S R. 12W

RADIATION LOG

TECH. FILE

COMPANY C. K. REED

WELL HOUSE #4

FIELD AMBER MILLS

COUNTY BARBER STATE KANSAS

Location
NE NW NW
Sec. 15 Twp. 30S Rge. 12W

Other Services:
1

Permanent Datum: GROUND LEVEL Elev. 1825
Log Measured From: K.L.B. 5 Ft. Above Perm. Datum
Drilling Measured From: WELLY BRUSHING

Elev.: K.B. 1830
D.F. _____
G.L. 1825

Date	<u>7-30-67</u>	<u>GAMMA RAY</u>	<u>NEUTRON</u>				
Run No.	<u>ONE</u>	<u>ONE</u>					
Depth—Driller	<u>4616</u>	<u>4616</u>					
Depth—Logger	<u>4615</u>	<u>4615</u>					
Bot. Log Inter.	<u>4607</u>	<u>4615</u>					
Top Log Inter.	<u>3200</u>	<u>3200</u>					
Casing—Driller	<u>5 1/2 @ 4610</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Logger							
Bit Size	<u>7 7/8</u>						
Type Fluid in Hole							
Dens.							
Visc.							
pH							
Fluid Loss							
Source of Sample							
R ₁₀₀ @ Meas. Temp.	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
R ₅₀ @ Meas. Temp.	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
R ₂₅ @ Meas. Temp.	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
Source: R ₁₀₀ R ₅₀							
R ₁₀₀ @ BHT	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
Time Since Circ.							
Max. Rec. Temp.		<u>*F</u>		<u>*F</u>		<u>*F</u>	<u>*F</u>
Equip. Location	<u>103 KANS</u>						
Recorded By	<u>MATHEWS</u>						
Witnessed By	<u>L.O. TENK</u>						

RECEIVED
STATE COMMISSION OF RADIATION PROTECTION
CONSERV. DIV. WICHITA, KS

RECEIVED
STATE COMMISSION OF RADIATION PROTECTION

NEUTRON

EQUIPMENT DATA

GAMMA RAY