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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Operator: Texas Energies, Inc.

Name & Address P.O. Box 947

Pratt, KS 67124

API NUMBER 15- 007-20,015 -00-00

SW NW NW, SEC. 15, T 30 S, R 12 W/2

4290 feet from S section line

4950 feet from E section line

Lease Name Emma B. House Well # 3

County Barber 145.67

Well Total Depth 4482 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 288

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Wheatstate Oilfield Services License Number 5149

Address P.O. Box 329, Pratt, KS 67124

Company to plug at: Hour: 9:10 a.m. Day: 19 Month: 8 Year: 1986

Plugging proposal received from Ted Moff

(company name) Wheatstate Oilfield Services (phone) 316-672-7514

were: 4 1/2 at 4480' Perfs at 4287-4289 Elevation 1806' GL

1st plug pump 25 sx of common cement followed by 30 bbls. of mud.

2nd plug squeezed well with 3 sx hulls, 80 sx of Halco Lite Cement

Plugging Proposal Received by Jack Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:40 a.m. Day: 19 Month: 8 Year: 1986

ACTUAL PLUGGING REPORT 1st plug pump 25 sx of common cement followed by 30 bbls. of mud.

2nd plug squeezed well with 3 sx hulls, 80 sx of Halco Lite Cement

Maximum Pressure 450 psi and shut in 400 psi 8-22-86

Remarks: REcovered 1019' 4 1/2" casing. Used Halco Lite Cement by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
AUG 22 1986

DATE _____

INV. NO. 14808

Signed Jack Luthi
(TECHNICIAN)



RADIATION GUARD LOG

COMPANY
 WELL
 FIELD
 County

COMPANY Cameron K. Reed
 WELL House # 3
 FIELD _____
 COUNTY Barber STATE Kansas
 Location SW-NW-NW Other Services: None
 Sec. 15 Twp 30s Rge 12w

Permanent Datum Ground Level Elev. 1806 Elev.: K.B. 1812
 Log Measured From Kelly Bushing Ft. Above Perm. Datum D.F. 1809
 Drilling Measured From Kelly Bushing G.L. 1806

Date	<u>5-10-67</u>	<u>5-10-67</u>	<u>5-10-67</u>	
Run No.	<u>One</u>	<u>Gamma</u>	<u>Neutron</u>	<u>Guard</u>
Depth-Driller	<u>4488</u>	<u>4488</u>	<u>4488</u>	
Depth-Welex	<u>4482</u>	<u>4482</u>	<u>4482</u>	
Btm. Log Inter.	<u>4474</u>	<u>4482</u>	<u>4474</u>	
Top Log Inter.	<u>3200</u>	<u>3200</u>	<u>3200</u>	
Casing-Driller	<u>8 5/8 @ 288</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing-Welex				
Bit Size	<u>7 7/8 - 293' TD</u>			
Type Fluid in Hole	<u>Water-Base</u> <u>Salt-Mud</u>			
Dens. Visc.	<u>9.3 1.63</u>			
pH Fluid Loss	<u>120 ml</u>	<u>ml</u>	<u>ml</u>	<u>ml</u>
Source of Sample	<u>Flu Line RECEIVED</u>			
R _{inf} @ Meas. Temp.	<u>.16 @ 70°F</u>	<u>@</u>	<u>@ °F</u>	<u>@ °F</u>
R _{inf} @ Meas. Temp.	<u>.105 @ 70°F</u>	<u>@</u>	<u>@ °F</u>	<u>@ °F</u>
R _{inf} @ Meas. Temp.	<u>.31 @ 70°F</u>	<u>@</u>	<u>@ °F</u>	<u>@ °F</u>
Source R _{inf} R _{inf}	<u>m m</u>	<u> </u>	<u> </u>	<u> </u>
R _{inf} @ BHT	<u>.105 @ 115°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.	<u>8 hrs</u>			
Max. Rec. Temp.	<u>115°F @ TD</u>	<u>°F @</u>	<u>°F @</u>	<u>°F @</u>
Equip. Location	<u>2870 IG.B.</u>	<u> </u>	<u> </u>	<u> </u>
Recorded By	<u>W. Curtis</u>			
Witnessed By	<u>Mr. L. Teak</u>			

Fold Here

REMARKS:

SERVICE TICKET NO. 12433

Change in Mud Type or Additional Samples

SCALE CHANGES