TO: API NUMBER 15-007-20,212-CCC STATE CORPORATION COMMISSION 220'SSE OF C SW/4 SEC. 29 , T 33 S, R 13 W

CONSERVATION DIVISION - PLUGGING SECTION 1320 FEET FROM SOUTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKET1650FEET FROM WEST SECTION LINE
WICHITA, KANSAS 67202 LEASE NAME HOLMES "B" WELL # 1
TECHNICIAN'S PLUGGING REPORT $S + COUNTY = COUN$
OPERATOR LICENSE # 9449 WELL TOTAL DEPTH 4843 FEET
OPERATOR: GREAT EASTERN ENERGY & DEV. PRODUCTION CSG: SIZE 5½" @ 4790' WITH 150 SX
NAME AND 500 W TEXAS, SUITE 955 SURFACE CASING: SIZE 85%" @ 342' WITH 230 SX
ADDRESS MIDLAND, TX 79701
ABANDONED OIL WELLGAS WELLX_INPUT WELLINJ WELLD/A
OTHER WELL AS HEREINAFTER INDICATED
PLUGGING CONTRACTOR MIKE'S TESTING & SALVAGE, INC LICENSE NUMBER 31528
ADDRESS _ PO BOX 467, CHASE, KS 67524-0209
COMPANY TO PLUG AT: HOUR: 9:00 AM DAY: 04 MONTH: 08 YEAR: 2000 RECEIVED
PLUGGING PROPOSAL RECEIVED FROM MIKE KELSO STATE CORPORATION COMMISSION
(COMPANY NAME) MIKE'S TESTING & SALVAGE (PHONE) 316-938-2945 AUC - 8 2000
S-8-00 CONSERVATION DIVISION
WERE: OPEN HOLLE AT 4790-4843
1ST PLUG SET CIBP AT 4700' WITH 2 SX CEMENT ON TOP WITH BAILER. 2ND PLUG SPOT 50 SX CEMENT
AT 600'. 3RD PLUG SPOT 50 SX CEMENT AT 340'. 4TH PLUG SPOT 10 SX AT 0-40'. USED 8 SX
FOR GEL SPACER. GOOD CIRCULATION THROUGHOUT JOB.
PLUGGING PROPOSAL RECEIVED BY SCOTT ALBERG
PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE NONE
OPERATIONS COMPLETED: HOUR: 10:30 AM DAY: 04 MONTH: 08 YEAR: 2000
ACTUAL PLUGGING REPORT
1ST PLUG SET CIBP @ 4700' WITH 2 SX CEMENT ON TOP WITH BAILER. 2ND PLUG SPOT 50 SX CEMENT
AT 600'. 3RD PLUG SPOT 50 SX CEMENT AT 340'. 4TH PLUG SPOT 10 SX CEMENT AT 0-40'. USED
8 SX FOR GEL SPACER. GOOD CIRCULATION THROUGHOUT JOB.
REMARKS: USED 60/40 POZMIX 6% GEL BY ALLIED. RECOVERED 2625' OF 5½" CASING.  (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)
I (DID) OBSERVE THIS PLUGGING. NVOICE
DATE 8/8/09-GNED (TECHNICIAN) FORM CP 3/3
'NV. NO. 1060435