, To:				API NUMBER 15- 077-21, 092 -00-00				
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202			<u>NENESE</u> , <b>SEC.</b> 2310		r <u>35</u> \$ from N/S	<u> </u>		
TECHNICIAN	I'S PLUGGING RE	PORT	2970	from W/E	om W/E section line			
Operator L	icense #	5230	Lease NameC.1	D. Willia	amsWel: #	1		
Operator:	Petroleum En	ergy, Inc.	County Harpe	er		67.38		
Nameā Address	224 E. Doug1	as	Well Total Dep <sup>e</sup>	th	5150		_feet	
	Suite 350	·	Conductor Pipe:	: Size	f	eet		
	Wichita, KS	67202	Surface Casing	8 size_8	5/8 fee	t	561	
Abandoned	Olf Well	Gas Well	Input Well	SWD We	el I	D&A	Х	
Other well	as hereinafte	or indicated						
	•							
	Wich			_	<u></u>			
			18 Month:	7	Year	: 19	85	
		<del>.</del>						
	•							
			at 610 feet				, , , , , , , , , , , , , , , , , , , ,	
		25 sacks of cement				<del>*</del>		
***	<del></del>	10 sacks of cment		· · · · · · · · · · · · · · · · · · ·	<del> </del>			
	,			<del> </del>				
			<del></del>		<del>-</del>			
		Plugging Proc	oosal Received by			<del></del>		
	· · · · · · · · · · · · · · · · · · ·	, ragging . For	, osa i kaca i vad by		TECHNICI	AN)	<del></del>	
Plugging C	perations atte	ended by Agent?: /	VIIPart_		None_	<del></del>	<u>X</u>	
Operations	Completed: H	lour: 9:45p.m. Day:_	18 Month:	7	Year	:19 <u>8</u> :	<u>.                                    </u>	
ACTUAL PLU	IGGING REPORT	Conditioned hole	with mud, ran dril	1 pipe t	o 610 fee	et and		
ci	culated 35 sac	cks of cement. Pu	lled pipe to 60 fee	t and ci	rculated	35 sack	s of	
cer	ment. Pulled p	oipe . Circulated	10 sacks of cement	in rat	hole. 50	)/50 poz	mix,	
6%	gel, 3 % cc							
6%	gel, 3 % cc							
Remarks:	Halliburto	on #08113		<del> </del>		<u> </u>	<del></del>	
N VxQ I		onal description is						
E _ AUG 0 G	1985	h. <del></del>	AUB 8 1800	(TECHN)	CTAN)	_ <del>-</del>		
NO	7-18 AU	G 2 1 1985 EP 2 5019	85 9-85 Wighting Drysson Wighting, Kanaas		10	FORM CF	-, -	