

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22581 0000

County BARBER COUNTY

E2 W2 NE Sec. 29 Twp. 33 Rge. 13 X U

Operator: License # 5506

1320' FNL Feet (W) (circle one) of Section Line

Name: WOOLSEY PETROLEUM CORPORATION

1650' FEL Feet (W) (circle one) of Section Line

Address 125 NORTH MARKET STE 1000

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

City/State/Zip WICHITA KS 67202-1775

Lease Name Oliver BELL Well # 1

Purchaser: BLUESTEM GAS MARKETING/EOTT

Field Name MEDICINE LODGE- BOGGS

Operator Contact Person: DEBRA K CLINGAN

Producing Formation SNYDERVILLE

Phone (316) 267-4379 EXT 106

Elevation: Ground 1678' KB 1686'

Contractor: Name: DUKE DRILLING CO INC

Total Depth 4550' RTD 4548' LTD PBTD 4206'

License: 5929

Amount of Surface Pipe Set and Cemented at 304' Feet

Wellsite Geologist: MIKEAL K MAUNE

Multiple Stage Cementing Collar Used? Yes XX No

Designate Type of Completion

XX New Well Re-Entry Workover

If yes, show depth set Feet

If Alternate II completion, cement circulated from N/A

XX Oil SWD SLOW Temp. Abd.

XX Gas ENHR SIGW

 Dry Other (Core, USV, Expl., Cathodic, etc)

Drilling Fluid Management Plan Att. 2-2-99 UC

(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: N/A JAN 22 1999 1-26-99

Chloride content 26,000 ppm Fluid volume 1880 bbls

Well Name: CONFIDENTIAL

De-watering method used HAUL FREE FLUIDS, LET DRY

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

Operator Name BOWER DRILLING

Lease Name COLE SWD License No. 5435

Quarter 25 Sec. 25 Twp. 32S Rng. 12W E/W

County BARBER Docket No. D-19886

09/25/98 10/02/98 11/13/98

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title VICE PRESIDENT-OPERATIONS Date 01/22/99

Subscribed and sworn to before me this 22nd day of JANUARY, 19 99.

Notary Public Debra K Clingan

Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					
RELEASED					

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-02

REG-20-1 (7-91)

FROM CONFIDENTIAL

Sec. 29 Twp. 33S Rge. 13W East West

County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log	Formation (Top), Depth and Datums	Sample
Name	Top	Datum
KRIDER	2087	- 901
RED EAGLE	2768	-1082
HEEBNER	3906	-2220
DOUGLAS	3992	-2306
LANSING	4088	-2402

List All E.Logs Run:
 DUAL INDUCTION
 COMPENSATED NEUTRON DENSITY
 MICRO
 SONIC CEMENT BOND

RELEASED
 MAR 28 2001

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	40#	304'	60/40POZ	250	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4248'	EA II	135	18% GILSONITE 3/4% HALAD 32

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	3917'-3929' SNYDERVILLE	NONE	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4185'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SVD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
11/24/98								
Estimated Production Per 24 Hours	Oil	gbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	1		658		TRACE			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL



MEMPHIS: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

ALLIED CEMENTING CO., INC. 2540

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Not Here

Table with columns: DATE, SEC, TWP, RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE

CONTRACTOR Duke #2 OWNER Same CEMENT

TYPE OF JOB Swab HOLE SIZE 14 3/4" T.D. 304' CASING SIZE 17 1/2" DEPTH 304' TUBING SIZE DEPTH 270' used DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG 15' PERMS. None = 29 bills

EQUIPMENT table with columns: EQUIPMENT, PUMP TRUCK, BULK TRUCK, DRIVER

REMARKS: Run 304' of 10 3/4" casing. Break case. 15' cement 250.00 @ 69/110 390 cc. 290' used. Release 15' cement. 15' used. 11' 9" cement had. Cemented.

CHARGE TO: Woolsey Petroleum Corp. STREET: 125 N. Market Suite 1000 CITY: Wichita STATE: Ks ZIP: 67202-1125

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. SIGNATURE [Signature]

Table with columns: COMMON, POZMIX, GEL, CHLORIDE, HANDLING, MILEAGE, TOTAL

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

RECEIVED KANSAS CORPORATION COMMISSION JAN 26 1999 1-26-99 CONSERVATION DIVISION WICHITA, KS

INVOICE

OCT 23 1998 OCT 15 1998

HALLIBURTON ENERGY SERVICES A Division of Halliburton Company

INVOICE NO. 459978 DATE 10/03/1998

Table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER

Table with columns: ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

PRATT DUKE DRILLING #2 SHOWN BELOW 10/03/1998 986665 ALLEN F DICK P/KDWB20G 1850-07-00 PROD CSG CMNT & CMNTG #580B.3G DIRECT CORRESPONDENCE TO: WOOLSEY PETROLEUM CORP 125 N. MARKET, SUITE 1000 WICHITA, KS 67202 P O BOX 963 PRATT KS 67124 316-672-5593

CONFIDENTIAL

Table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORDER NO. 10800

KCC JAN 22 1999 CONFIDENTIAL

FROM CONFIDENTIAL MAR 28 2001

RELEASED