

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8000 EXPIRATION DATE June 30, 1983

OPERATOR Pan Canadian Petroleum Company API NO. 15,077-20,889-00-00

ADDRESS 600 17th Street, Suite 1800S COUNTY Harper

Denver, CO 80202 FIELD(Wildcat) Manchester Prospect

** CONTACT PERSON Glen Jameson PROD. FORMATION N/A

PHONE 303/825-8371

PURCHASER N/A LEASE Osborn

ADDRESS N/A WELL NO. 14-34 #1

WELL LOCATION

DRILLING RRA, Inc. 330 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of (E)

ADDRESS 100 S. Main, Suite 510 the (Qtr.) SEC34 TWP34S RGE 6 (W).

Wichita, KS 67202

PLUGGING Dowell

CONTRACTOR

ADDRESS Pratt, KS

WELL PLAT

(Office Use Only)

| | | | |
|--|----|--|--|
| | | | |
| | | | |
| | 34 | | |
| | | | |

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5300' PBTD

SPUD DATE 3-11-83 DATE COMPLETED 4-2-83

ELEV: GR 1315' DF KB 1322'

DRILLED WITH (XXX) (ROTARY) (XX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 260' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

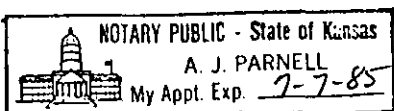
A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of April, 19 83



A. J. Parnell
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 7-7-85

MAY 09 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14-34 #1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|--|--|------|--------|--|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. | | | | Mississippian | 4660' |
| Ran DST #1 fr 3690' to 3720' in Stalnaker - time intervals 30/60/45/90. Strong blow thru both openings - no GTS. Rec. 3090' salt water - Cl 52,000 ppm - no shows of oil or gas. | | 3690 | 3720 | Kinderhook | 5082' |
| | | | | Viola | 5160' |
| | | | | Simpson | 5180' |
| Ran DST #2 fr 5205' to 5221' (Simpson); 15" op, 30" SI, 30" op, 90" SI; 1st. op & 2nd op -wk blo, 2 inches in the bucket; rec. 100' of muddy salt water; IH 2531#, IFP 30 to 50#, ISIP 2026#, FFP 60 to 80#, FSIP 2075#, FH 2433#. | | 5205 | 5221 | | |
| If additional space is needed use Page 2, Side 2 | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------|
| Surface | 12 1/4" | 8-5/8" | 24 | 260 | Class H | 175 | 2% gel, 3% CaCl ₂ |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production D&A | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |