

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5195  
Name Resource Ventures Corp.  
Address 1501 Superior Street  
City/State/Zip Lincoln, NE 68521

Purchaser

Operator Contact Person Roger Rhodes  
Phone 402-435-3535

Contractor: License # 5418  
Name Allen Drilling Co.

Wellsite Geologist Jerry Monk  
Phone 316-327-2572

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 9/1/87 Date Reached TD 9-11-87 Completion Date 9/11/87

Total Depth 5235 PBSD

Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to SX cat  
Cement Company Name J. J. Titan services  
Invoice # WV 097

API NO. 15-...677-21-162-00-00  
County Harber  
C... SE... SE... Sec. 19. Twp 34s. Rge. 6... East West

650 Ft North from Southeast Corner of Section  
760 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

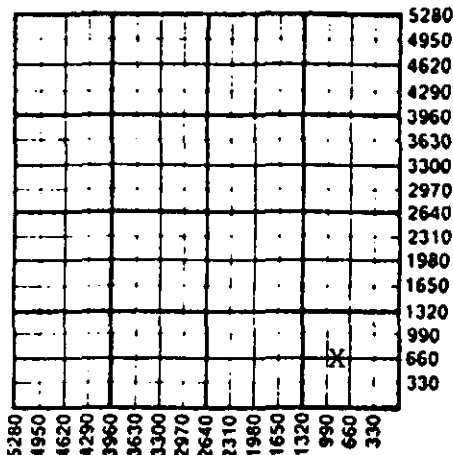
Lease Name Whisman Well # 1

Field Name Wildcat

Producing Formation None D & A

Elevation: Ground 1336 KB 1341

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Farmer pond  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 20 Twp 34s Rge 6 East West  
Pond 3/4 mile east of location  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

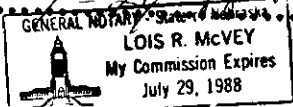
Signature Roger Rhodes

Title President Date Oct 1, 87

Subscribed and sworn to before me this 1st day of Oct 1987

Notary Public Lois R. McVey

Date Commission Expires 7-29-88



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC RECEIVED  
STATE CORPORATION COMMISSION  
10-5-87  
OCT 5 1987  
NGPA  
Other (Specify)  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (5-86)

Sec 19, Twp. 34, Rge 6 East

Operator Name Resource Ventures Corp Lease Name Whisman Well # 1

Sec. 19 Twp. 34s Rge. 6  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4683-4715, immediate strong blow to surface Gas to surface in 30". Guaged 68,800 CFG/D, Recovered 60' of oil & gas cut mud. IFP 62. 30". ISIP 1833. 30" FFP 62, 60", FSIP 1771, 60".

DST #2 5215-5235 Fair blow to strong blow Recovered 2200' of gas cut salt water. IFP 530 30" ISIP 2079 30", FFP 1094 60" FSIP 2079 30"

Name	Formation Description	
	Top	Bottom
Heebner sh.	3327	3375
Iatan	3718	3720
Stalnaker ss	3725	3832
Brown Lime	4003	4011
LKC	4032	4450
Mississippian	4680	4992
Kinderhook Sh.	4992	5140
Woodford Sh.	5140	5161
Simpson Sand	5213	5235

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217	60/40Poz	120	3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Comingled