

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

077 00-01

ORIGINAL

API NO. 15- ~~007-21162000~~

County Harper

approx. C SE SE Sec. 19 Twp. 34 Rng. 6 E W

650 Feet from NW (circle one) Line of Section

760 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Whisman "OWWO" Well # 1

Field Name Wildcat

Producing Formation D & A in Mississippian

Elevation: Ground 1336 KB 1344

Total Depth 4865 PSTD 4832

Amount of Surface Pipe Set and Cemented at 217' was set Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cat.

Brilling Fluid Management Plan UNSUCCESSFUL REENTRY
(Data must be collected from the Reserve Pit)
ALT 1 1-23-97

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

Operator: License # 31484

Name: L & J Oil Properties, Inc.

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, Kansas 67202

Purchaser: D & A

Operator Contact Person: Douglas H. McGinness II

Phone (316) 269-3424

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Resource Ventures

Well Name: Whisman #1

Comp. Date 9/11/87 Old Total Depth 5235

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 6 PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj) Docket No.

6/12/96 6/13/96 9/9/96

Spud Date of Reentry Date Reached TD Completion Date

REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1/17/97

Subscribed and sworn to before me this 17th day of January, 19 97.

Notary Public [Signature]

Date 2/7/2000

Commission Expires 2/7/2000
Notary Public - State of Kansas
My Appt. Expires 2/7/2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		
1-21-97		

Operator Name L & J Oil Properties, Inc.

Lease Name Whisman

Well # 1

East
 West

County Harper

Sec. 19 Twp. 34 Rge. 6

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.) (cased)

List All E.Logs Run:

Gamma-Neutron
CBL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Mississippian 4671' (-3327')

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	10.5	4862	ASC	160	5pps KAL-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4672-4678	1000 gallons 10% DSFe	
2	4681-4687	followed by	
2	4694-4700	9,900 lbs of 20/40 sand & 163 bbls of foamed water; non-commercial	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. DAA Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval None