

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Robert L. Laymon  
Phone 685-0874

PURCHASER NONE - P&A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-23-84 2-29-84 9-6-84  
Spud Date Date Reached TD Completion Date  
3930' 3930'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet  
8-5/8" @ 258'

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set....feet

If alternate 2 completion, cement circulated  
from....feet depth to....w/.....SX cmt

API NO. 15-007-21,774-0000

County Barber

C SW SW Sec 26 Twp 31S Rge 11W  East  West

4690 Ft North from Southeast Corner of Section  
4530 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

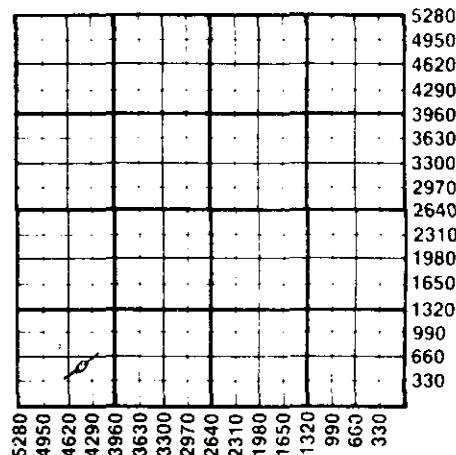
Lease Name CHAPIN-SMITH Well # 1

Field Name McReynold S.W.

Producing Formation Dry

Elevation: Ground 1695' KB 1702'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # none

RECEIVED  
STATE CORPORATION COMMISSION

SEP 20 1984  
9-20-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 9-17-84

Subscribed and sworn to before me this 19th day of September 1984

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name TXO PROD. CORP. Lease Name Chapin-Smith Well # 1 SEC. 26 TWP. 31S RGE. 11W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3750-74' (Douglas) w/results as follows:  
 IFP/30"=45-67#, weak blow  
 ISIP/60"=1328#  
 FFP/45"=78-123#, weak blow  
 FSIP/90"=1328#  
 Rec: 180' SW  
 Ran O. H. Logs

Name	Top	Bottom
Herington	1896	-194
Onaga Sh	2702	-1000
Wab	2750	-1048
Stotler	2899	-1197
Topeka	3177	-1475
Elgin Sh	3523	-1821
Heebner	3684	-1982
Douglas Ls	3742	-2040
Lans	3878	-2176
LTD	3928	
RTD	3965	
PBD	3930	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	24#	258'	lite Class A	100	
PRODUCTION		4 1/2"	10.5#	3911'	lite	100	75 sxs thixotropic
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 JSPF (24 holes)	3764-70'			Treat w/600 gals 15% add		3764-70'	
w/4 JSPF (21 holes)	3747-52'			Treat w/1500 gals 15% SGA		3764-70'	
				Treat w/500 gals 15% HCl add		3747-52'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	P&A	P&A	P&A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... P&A  
 Used on Lease  Dually Completed .....  
 Conmingle