

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 8-30-84
 OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,774-0000
 ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber
Wichita, KS 67202 FIELD McReynold S.W.
 ** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 316-265-9441, Ext. 261 NO Indicate if new pay.
 PURCHASER Prep to plug - never produced LEASE Chapin-Smith
 ADDRESS _____ WELL NO. #1
 DRILLING Aldebaran #4 WELL LOCATION C SW SW
 CONTRACTOR ADDRESS 453 S. Webb Rd., Suite 100-Box 18611 590 Ft. from south Line and
Wichita, KS 67207 750 Ft. from west Line of
 the SW (Qtr.) SEC 26 TWP 31S RGE 11W

PLUGGING Undecided
 CONTRACTOR ADDRESS _____

WELL PLAT (Official Use of KCC, KCS, SWD/REG, PLG., NGPA, TA)

TOTAL DEPTH 3930' PBSD 3930'
 SPUD DATE 2-23-84 DATE COMPLETED 3-17-84 Prep to plug
 ELEV: GR 1695' DF -- KB 1702'

DRILLED WITH (~~CABLE~~) ROTARY (~~AIR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 258' DV Tool Used? No
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certify that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May 19 84.

Sandra Lou Felter
 NOTARY PUBLIC
 State of Kansas
 My Appt. Expires 3-31-88

RECEIVED
 STATE CORPORATION COMMISSION
Sandra Lou Felter
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

MAY 24 1984
 5-24-84
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 3750-74' (Douglas) w/results as follows: IFP/30"=45-67#, weak blow ISIP/60"=1328# FFP/45"=78-123#, weak blow FSIP/90"=1328# Rec: 180' SW</p> <p>Ran O. H. Logs</p>			Herington	1896 -19
			Onaga Sh	2702 -10
			Wab	2750 -10
			Stotler	2899 -11
			Topeka	3177 -14
			Elgin Sh	3523 -18
			Heebner	3684 -19
			Douglas Ls	3742 -20
			Lans	3878 -21
			LTD	3928
		RTD	3965	
		PBD	3930	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	258'	w/100 sxs lite	+ 200 sxs	Class A
PRODUCTION		4 1/2"	10.5#	3911'	w/100 sxs lite,	75 sxs	thixotropic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF (24 holes)		3764-70'
TUBING RECORD			w/4 JSPF (21 holes)		3747-52'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/600 gals 15% w/additives	3764-70'
Treat w/1500 gals 15% SGA w/additives	3764-70'
Treated w/500 gals 15% HCl w/additives	3747-52'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P&A	P&A	
Estimated Production-I.P.	Gas	Water
	bbbl	P&A
Disposition of gas (vented, used on lease or sold)	MC	%
Prep to plug		Gas-oil ratio
		bbbl

Perforations 3764-70'
3747-52'