

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

PURCHASER dry hole

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-14-84 9-19-84 9-20-84
Spud Date Date Reached TD Completion Date
3940' n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 390'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,913-0000

County Barber

150' S SE SE Sec. 26 Twp. 31S Rge. 11W East West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

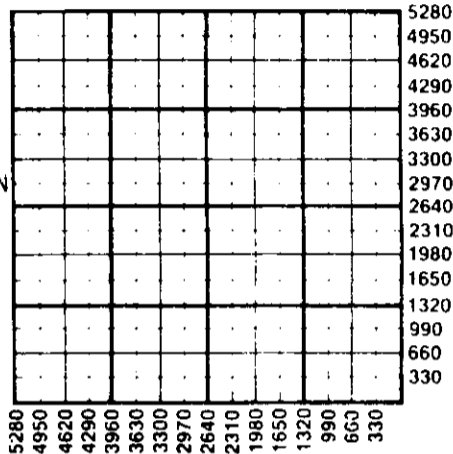
Lease Name Chapin-Smith "A" Well # 1

Field Name McReynolds S.W.

Producing Formation Dry Hole

Elevation: Ground 1691' 1702' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp

Title District Exploration Manager Date 9-27-84

Subscribed and sworn to before me this 27th day of September 1984

Notary Public Sandra Lou Feltner Date Commission Expires 1-30-88

Sandra Lou Feltner
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

26-31-1157

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Chapin-Smith "A" #1 Well # 26 SEC. 31S TWP. 11W RGE. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3753-93', Toronto
 IFP/30"=51-129#, weak blow.
 ISIP/60"=1334#
 FFP/45"=207-259#, fair blow.
 FSIP/90"=1321#
 Rec: 520' SW

Ran O. H. Logs

Name	Top	Bottom
Herington	1902	-200
Onaga Sh	2708	-1006
Indian Cave	2716	-1014
Wab	2758	-1056
Stotler	2904	-1202
Tarkio Ls	2974	-1272
Topeka	3178	-1476
Elgin Sh	3530	-1828
Heebner	3706	-2004
Douglas Ls	3751	-2049
L. Doug Ss	3820	-2118
Brown Ls	3886	-2184
Lansing	3891	-2189
LTD	3936	
RTD	3940	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	11"	8-5/8"	24"	390'	w/250 sxs Class A		
PRODUCTION.....		DRY HOLE-NONE			PLUGGED w/120 sxs		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
None.....				None.....			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A	D&A	D&A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation DRY HOLE
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled