

SIDE ONE

CHAPIN-SMITH #2

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,813-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD ~~McReynolds S.W.~~ CHAPIN RANCH

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Lansing A
PHONE (316) 265-9441, Ext. 261 YES Indicate if new pay.

PURCHASER Clear Creek LEASE Chapin-Smith

ADDRESS 818 Century Plaza Bldg. WELL NO. #2

Wichita, KS 67202 WELL LOCATION C SE SW

DRILLING Beredco #2 1980 Ft. from West Line and

CONTRACTOR 401 E. Douglas, Suite 402 560 Ft. from South Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 26 TWP 31S RGE 11W (W)

PLUGGING Never Plugged

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4290 PBD 3993

SPUD DATE 5-3-84 DATE COMPLETED 5-22-84

ELEV: GR 1636 DF -- KB 1648

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauled

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 8-5/8" @ 360' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE KANSAS CORPORATION COMMISSION TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

JUN 26 1984

6-26-84

CONSERVATION DIVISION

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 1984.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR TXO PRODUCTION CORP. LEASE NAME Chapin-Smith SEC 26 TWP 31S RGE 11W (W)
 WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey. DST #1, 3717-50' (Toronto) w/results as follows: IFP/30"=27-27#, weak blow died 5"/flush tool, no help. ISIP/60"=55# FFP/5"-27-27#, dead FSIP/60"=41# Rec: 10' D.M. No show DST #2, 3810-40' w/results as follows: IFP/30"=253-239#, strong blow ISIP/60"=1350# FFP/45"=309-366# FSIP/90"-1350# Rec: 1490' GO Ran O. H. Logs			Heebner Tor/Dq Ls Lans Swope Hushpuckney LTD RTD	3658 -2010 3714 -2066 3822 -2174 4228 -2580 4254 -2606 4921 4920

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	360'	w/250 sxs Class A		
PRODUCTION		4 1/2"	10.5#	4008'	w/100 sxs lite, 150 sxs Class A		

LINER RECORD PERFORATION RECORD

Top, ft. none	Bottom, ft. none	Socks cement none	Shots per ft. w/4 JSPF (48 holes)	Size & type	Depth interval 3823-35'
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TUBING RECORD

Size 2-3/8"	Setting depth n/a	Packer set at n/a
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/1000 gals 15% HCl w/additives	3823-35'

Date of first production 5-26-84	Producing method (flowing, pumping, gas lift, etc.) Pumped	Gravity
Estimated Production-I.P. 95 BOPD	Gas none	Water 10.02 %
Disposition of gas (vented, used on lease or sold) none		Gas-oil ratio
		Perforations 3823-35'