

## SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE \_\_\_\_\_  
 OPERATOR Gear Petroleum Co., Inc. API NO. 15-007-21,440-0000  
 ADDRESS 300 Sutton Place COUNTY Barber  
Wichita, Kansas FIELD Ils WHELAN  
 \*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Douglas  
 PHONE 316 265 3351  
 PURCHASER Peoples Natural Gas Company LEASE Nuckolls "A"  
 ADDRESS 25 Main Place WELL NO. #1-30  
Council Bluffs, Iowa 51501 WELL LOCATION NE  
 DRILLING RRA Drilling, Inc. 1830 Ft. from South Line and  
 CONTRACTOR 100 S. Main, Suite 510 670 Ft. from East Line of  
 ADDRESS Wichita, Kansas 67202 RECEIVED the NE (Qtr.) SEC 30 TWP 31 RGE 11W.  
 STATE CORPORATION COMMISSION

PLUGGING  
 CONTRACTOR  
 ADDRESS

JUL 20 1982

6-20-82  
 CONSERVATION DIVISION  
 Wichita, Kansas

WELL PLAT

(Office  
 Use Only)

KCC ☒  
 KGS ☒

SWD/REP  
 PLG.

TOTAL DEPTH 4334' PBTD 3702'  
 SPUD DATE May 1, 1982 DATE COMPLETED May 10, 1982

ELEV: GR 1571 DF KB 1578

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

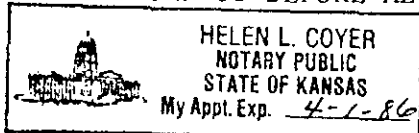
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 19 82.



MY COMMISSION EXPIRES: April 1, 1986

Jim Thatcher  
 (Name)  
Helen L. Coyer  
 (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Co., Inc. LEASE Nuckolls "A"1-30 SEC. 30 TWP. 31 RGE. 11W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3361-3397, 30-30-30-30, rec. 15' mud, IFP 40-27 FFP 27-27, ISIP 27, FSIP 27	3361	3397	Herrington	1795
			Tarkio	2828
			B/Lecompton	3398
			Elgin SS	3422
DST #2, 3386-3420, 30-30-30-30, rec. 10' mud, IFP 54-27 FFP 27-13, ISIP 27, FSIP 27.	3386	3420	Heebner	3525
			U. Douglas	3538
			L. Douglas SS	3578
			Lansing	3747
			Cherokee Sh	4294
DST #3, 3498-3580, 30-60-45-90, GTS 25" 2nd open TSTM rec. 150' GCM, IFP 91-54, FFP 109-68, SIP 1064, 1227	3498	3580	Mississippi	4312
			TD	4334
DST #4, 3580-3610, 30-30-30-30, Rec. 250' GCSW, 14% mud, 84% wtr. 1% oil, 1% gas, 131 MPPM. IFP 928-983, ISIP 109, FFP 91-68, FSIP 1051.	3580	3610		
DST #5, 4305-4334, 30-30-30-30. Wk blow. Rec. 70' mud, IFP 54-68, ISIP 109, FFP 91-68, FSIP 95.	4305	4334		
Red Clay	260	1215		
Shale & Sand	1215	1977		
Lime & Shale	1977	2468		
Shale & Lime	2468	3397		
Shale & Sand	3397	3420		
Shale, Sand & Lime	3420	3580		
Douglas Sand	3580	3637		
Lime & Shale	3637	4240		
Lime	4240	4312		
Mississippi Lime	4312	4334		

RELEASED  
JUL 6 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	259	Common	200	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	3702	Common	100	None

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	3578-81; 3586-90
TUBING RECORD					
Size	Setting depth	Packer set at			
2	3584				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production Shut in gas well		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil None	Gas 450	Water %	Gas-oil ratio
		bbls.	MCF		CFPB
Disposition of gas (vented, used on lease or sold) Shut in			Perforations 3578-81; 3586-90		