

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL

CONFIDENTIAL

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address 125 NORTH MARKET
SUITE 1000
City/State/Zip WICHITA, KS 67202

Purchaser: _____
Operator Contact Person: DEBRA K. CLINGAN
Phone (316) 267-4379 EXT. 106
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: MIKEAL MAUNE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: N/A KANSAS CORPORATION COMMISSION
Well Name: 6-5-98
Comp. Date: _____ Old Total Depth: JUN 05 1998
 Deepening Re-perf. Core to Inj/SWD
 Plug Back PSTD WICHITA, KS
 Conmingle Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02/07/98 02/17/98 02/18/98
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County BARBER
150' S & 150' E of
N2-NW-SW Sec. 34 Twp. 33 Rge. 13 XX ^E
2160 Feet from (S) (circle one) Line of Section
810 Feet from (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)
Lease Name SPRIGGS F Well # 1
Field Name UN-NAMED
Producing Formation N/A
Elevation: Ground 1663 KB 1676
Total Depth 5275 PBTD 5250
Amount of Surface Pipe Set and Cemented at 215.89 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{KCC} sx cnt.

Drilling Fluid Management Plan DFA, JUN-28-98 UCC
(Data must be collected from the Reserve Pft)

CONFIDENTIAL
Chloride content 2400 ppm Fluid volume 676 bbls
Dewatering method used DEHYDRATION AFTER PULLING
FREE FLUIDS
Location of fluid disposal if hauled offsite: _____

Operator Name BOWER DRILLING
Lease Name COLE SWD License No. 5435
Quarter 25 Sec. 32 Twp. 32 Rng. 12 E/W
County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title MARK P. STEVENSON
V.P. - OPERATIONS Date 06/05/98

Subscribed and sworn to before me this 5TH day of JUNE, 1998.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RELEASED
MAY 07 2001

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

ORIGINAL

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name SPRIGGS F. Well # 1

Sec. 34 Twp. 33 Rge. 13 East West County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cases. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 COMPENSATED NEUTRON DENSITY
 DUAL INDUCTION

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
CHASE	2060	(- 386)
ONAGA	2918	(-1242)
HEEBNER	3913	(-2237)
LANSING	4099	(-2423)
LANSING G	4388	(-2712)
MARMATON	4598	(-2922)
MISSISSIPPIAN	4669	(-2993)
KINDERHOOK	4880	(-3204)
SIMPSON	5100	(-3424)
ARBUCKLE	5231	(-3555)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32#	215.89	60/40 poz	200	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		<u>N-A</u>						

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

Production Interval

15-007-22562-0000
ALLIED CEMENTING CO., INC. 5866

RECEIVED

ORIGINAL

FEB 19 1998

SERVICE POINT:

med. lockets

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

DATE <u>2-7-98</u>	SEC <u>34</u>	TWP. <u>33</u>	RANGE <u>13</u>	CALLED OUT <u>3:00PM</u>	ON LOCATION <u>4:30PM</u>	JOB START <u>6:00PM</u>	JOB FINISH <u>6:30PM</u>
LEASE <u>Spring</u>	WELL # <u>F-#1</u>	LOCATION <u>Union Chapel, 602-15-</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)		<u>1/2S/E-3/4E-20/E</u>					

CONTRACTOR Duke #7 OWNER Woolsey Petroleum
 TYPE OF JOB Surface CEMENT

HOLE SIZE <u>14 3/4</u>	T.D. <u>218</u>	AMOUNT ORDERED <u>200 SXS. 60/40/</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>215</u>	<u>3% CaCl₂ + 2% Gel</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>150</u>	MINIMUM <u>75</u>	COMMON <u>A 120 @ 6.35 762.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>80 @ 3.25 260.00</u>
CEMENT LEFT IN CSG. <u>15ft</u>		GEL <u>3 @ 9.50 28.50</u>
PERFS.		CHLORIDE <u>7 @ 28.00 196.00</u>

EQUIPMENT

PUMP TRUCK # <u>266</u>	CEMENTER <u>Harry Orelling</u>
BULK TRUCK # <u>242</u>	HELPER <u>Justin Hart</u>
BULK TRUCK #	DRIVER <u>John Kelley</u>
BULK TRUCK #	DRIVER

HANDLING <u>200</u>	@ <u>1.05</u>	<u>210.00</u>
MILEAGE <u>200 x 18</u>	<u>.04</u>	<u>144.00</u>
TOTAL \$ <u>1600.50</u>		

CONFIDENTIAL

KCC

JUN 5

CONFIDENTIAL

REMARKS:

SERVICE

Mix + Pump 200 sxs. 60/40/
3% CaCl₂ + 2% Gel.
Displace 20 Bbs. Shut In
Cement Circ. to Surface ✓

DEPTH OF JOB <u>215'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>470.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>18</u>	@ <u>2.85 51.30</u>
PLUG	@
	@
	@
TOTAL \$ <u>521.30</u>	

CHARGE TO: Woolsey Petroleum
 STREET P.O. Box 168
 CITY Med. Coobe STATE Kansas ZIP 67104

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 05 1998

6-5-98

CONSERVATION DIVISION
 WASHINGTON, DC

TAX _____
 TOTAL CHARGE \$ 2121.80
 DISCOUNT \$ 318.27
 NET \$ 1803.53

RELEASED

IF PAID IN 30 DAYS
 MAY 07 2001

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth M. Goire KENNETH M. GOIRE

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED

15-007-22562-0000

MAR 02 1998

SERVICE POINT:

med. lodge, ks.

DATE <u>2-17-98</u>	SEC. <u>34</u>	TWP. <u>33s</u>	RANGE <u>13w</u>	CALLED OUT <u>9:30 a.m.</u>	ON LOCATION <u>11:45 a.m.</u>	JOB START <u>4:45 a.m.</u>	JOB FINISH <u>5:45 a.m.</u>
LEASE <u>Springgs</u>		WELL # <u>F-1</u>	LOCATION <u>Union Chapel, low-1/2s-2 1/2 E-</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>20-1 1/2 E</u>				

ORIGINAL

CONTRACTOR Duke #7
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5275'
 CASING SIZE 10 3/4 x 32 DEPTH 218'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 660'
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Woolsey Petroleum
CEMENT

AMOUNT ORDERED 1655XS. 60/40/6%Gel

COMMON A	<u>99</u>	@	<u>6.35</u>	<u>628.65</u>
POZMIX	<u>66</u>	@	<u>3.25</u>	<u>214.50</u>
GEL	<u>9</u>	@	<u>9.50</u>	<u>85.50</u>
CHLORIDE		@		

EQUIPMENT

PUMP TRUCK CEMENTER Harry Drelling
 # 343 HELPER Justin Hart
 BULK TRUCK
 # 242 DRIVER John Kelley
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x 18</u>	@	<u>.04</u>	<u>118.80</u>

TOTAL \$ 620.70 KCC

CONFIDENTIAL

JUN 5

REMARKS:

SERVICE

CONFIDENTIAL

660' w/ 505XS.
250' w/ 755XS.
40' w/ 155XS.
Rathole w/ 55XS.
mousehole w/ 105XS.
Cemented w/ 1655XS. 60/40/6%Gel

DEPTH OF JOB	<u>660'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>2.85</u>	<u>51.30</u>
PLUG		@		

TOTAL \$ 521.30

CHARGE TO: Woolsey Petroleum
 STREET P.O. Box 168
 CITY Med. Lodge STATE Kansas ZIP 67104

FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 1998

6-5-98

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$ 1742.00

DISCOUNT \$ 261.30

Net \$ 1480.70

RELEASED

IF PAID IN 30 DAYS

MAY 07 2001

MAR 6 1998

FROM CONFIDENTIAL

SIGNATURE X B.J. Schneider