

Prod

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.
ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

API NO. 15-007-21,401-0000
COUNTY Barber
FIELD Medicine Lodge-Boggs

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION dry
LEASE Holmes

PURCHASER N/A
ADDRESS N/A

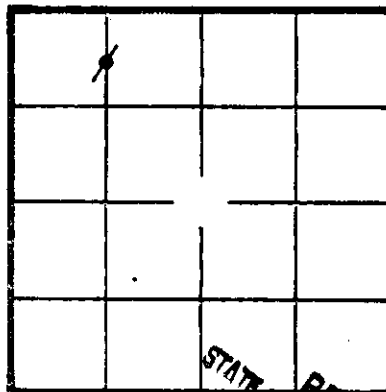
WELL NO. "C" #1
WELL LOCATION

DRILLING FWA, Rig #32
CONTRACTOR
ADDRESS P.O. Box 970
Yukon, OK 73099

660 Ft. from North Line and
1320 Ft. from West Line of
the 34 SEC.33S TWP. 13W RGE.

PLUGGING N/A
CONTRACTOR
ADDRESS N/A

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4800 PBD 4730

SPUD DATE 2-1-82 DATE COMPLETED P&A, 3-5-82

ELEV: GR 1606 DF N/A KB 1617

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A

RECEIVED
APR - 6 1982
4-6-82
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS District Geologist (FOR) (OF) TXO Production Corp.

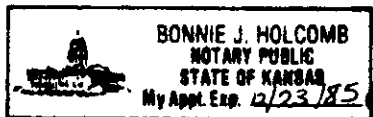
OPERATOR OF THE Holmes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "C" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF March, 1982.

Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1996	-379		
Wreford	2348	-731		
Onaga Sh	2839	-1222		
Wabaunsee	2899	-1282		
Topeka	3312	-1695		
Heebner	3854	-2237		
Lansing	4032	-2415		
Swope	4443	-2826		
Hertha	4476	-2859		
Mississippi	4616	-2999		
RTD	4800			
LTD	4801			
PBD	4730			
Ran O.H. Logs				
DST #1, 4605-4690' (Miss.), w/results as follows:				
Mis-run				
DST #2, 4685-4700' (Miss.), w/results as follows:				
IFP/30": plugging				
ISIP/60": 1777#				
FFP/45": 913-971#				
FSIP/90": 1691#				
Rec: 1679' DM + 180' WCM				
DST #3, 4657-71' (Miss): all pressures invalid due to plugging.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13-3/8"		80'			
Surface		8-5/8"		432'		200	lite
Production		4-1/2"	10.5#	4798'		150	Class "A"
						150	Class "A"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (17 h.)	Miss.	4658-62'

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% HCl w/clay stabilizers & iron agent	4658-62'
Treated w/250 gals 15% MCA followed by 2000 gals 7½% NEA	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A, 3-5-82	dry	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A bbls.
	Water N/A MCF	% N/A
Disposition of gas (vented, used on lease or sold)		Gas:oil ratio N/A
dry		CFPB
	Perforations	
	4658-62	