

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22500-0001  
County BARBER  
80' S of - NW - SE Sec. 32 Twp. 33 Rge. 13 X <sup>E</sup> <sub>W</sub>

1900' FSL Feet from S/N (circle one) Line of Section

1980' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name SPRIGGS B Well # 3

Field Name UNNAMED

Producing Formation SNYDERVILLE

Elevation: Ground 1831' KB 1842'

Total Depth 4965' PBD 4134'

Amount of Surface Pipe Set and Cemented at 221' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan Re-Work, 3-17-99 *UC*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_ *W*

Location of fluid disposal if hauled offsite: 1 *W*

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 N. MARKET, SUITE 1000

WICHITA, KANSAS 67202

City/State/Zip \_\_\_\_\_

Purchaser: BLUESTEM GAS MARKETING / EOTT

Operator Contact Person: DEBRA K. CLINGAN

Phone (316) 267-4379 EXT 106

Contractor: Name: CLARKE WELL SERVICE

License: 5105

Wellsite Geologist: N/A

Designate Type of Completion

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry XX Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

XX Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: WOOLSEY PETROLEUM CORPORATION

Well Name: SPRIGGS B-3

Comp. Date 05/10/96 Old Total Depth 4965'

\_\_\_\_\_ Deepening XX Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/03/97 \_\_\_\_\_ 11/17/97

\_\_\_\_\_ Date of \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date

*Start of Re-work.*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title MARK P. STEVENSON VICE PRESIDENT - OPERATIONS Date 03/08/99

Subscribed and sworn to before me this 9TH day of MARCH, 19 99.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C 1 Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-10-02

ORIGINAL

SIDE TWO

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name SPRIGGS B Well # 3

Sec. 32 Twp. 33 Rge. 13  East  West  
County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
RADIOACTIVE TRACER SURVEY

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4134'	1/2 sx	4130-4134'
6 SPF	4078-4090' - SNYDERVILLE	1000 GAL 7.5% FE ACID	SAME
		12,000# 20-40 & 12-20 SAND	SAME
		IN 13,000 GAL 70 Q FOAM	

TUBING RECORD Size 2-3/8" Set At 4117' Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. RESUME PRODUCTION 11/25/97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 1 Bbls. Gas 470 Mcf Water 90 Bbls. Gas-Oil Ratio   Gravity  

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled   Production Interval    
 Other (Specify)

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RELEASED

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION OCT 6 1998

Address: 107 NORTH MARKET

SUITE 600 FROM CONFIDENTIAL

City/State/Zip: WICHITA, KANSAS 67202-1807

Purchaser: WESTAR / TEXACO TRADING & TRANSPORATION INC.

Operator Contact Person: DEBRA K. CLINGAN

Phone: ( 316 ) 267-4379

Contractor Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: WESLEY D. HANSEN

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name:

Comp. Date: Old Total Depth:

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

04/04/1996 04/19/1996 05/10/1996  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22500 0000

County BARBER

80' - S of - NW - SE Sec. 32 Twp. 33 Rge. 13 XX W

1900' FSL Feet from S/N (circle one) Line of Section

1980' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name SPRIGGS "B" Well # 3

Field Name UNNAMED

Producing Formation DOUGLAS

Elevation: Ground 1831' KB 1842'

Total Depth 4965' PBDT 4925'

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set DV tool @ 4258' Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JW 12-5-97  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name KCC

Lease Name AUG 2 License No.

County CONFIDENTIAL Twp. Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: MARK P. STEVENSON, V.P. OPERATIONS Date: 02/25/1997

Subscribed and sworn to before me this 2ND day of FEBRUARY 19 97.

Notary Public Debra K. Clingan

Date Commission Expires: March 4, 1998

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 3-4-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name: WOOLSEY PETROLEUM CORPORATION

Lease Name SPRIGGS B

Well # 3

Sec. 32 Twp. 33S Rge. 13W

East  
 West

County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Supplement attached  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
DUAL INDUCTION-SFL GAMMA RAY  
SPECTRAL GAMMA RAY & LITHODENSITY  
COMPENSATED NEUTRON  
SONIC  
CEMENT BOND

8000 100

**CONFIDENTIAL**

Log Name	Formation (Top)	Depth and Datums	Sample Datum
CHASE		2234 (- 392)	
ONAGA		3078 (-1236)	
HEEBNER		4064 (-2222)	
DOUGLAS		4138 (-2296)	
LANSING		4250 (-2408)	
LANSING B		4284 (-2442)	
LANSING G		4518 (-2676)	
MARMATON		4734 (-2892)	
MISSISSIPPIAN C		4792 (-2950)	
RTD		4965 (-3123)	

### CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17-1/4"	13-3/8"	54#	56'	CLASS A	60	3% CC, 2% GEL
SURFACE	12-1/4"	8-5/8"	24#	221'	60/40 POZ	140	3% CC, 2% GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	4957'	MIDCON2, EA2	125, 165	15# GILSONITE, 10% SALT

### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4139'-4143' (DOUGLAS)	32-GRAM CHARGES	SAME
		750 GAL. FE	SAME

TUBING RECORD      Size 2-3/8"      Set At 4208      Packer At NONE      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \* 05/28/1996      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls. -0-	Gas	Mcf 60	Water	Bbls. 1	Gas-Oil Ratio N/A	Gravity

Disposition of Gas:      METHOD OF COMPLETION

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval