

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #: 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Debra Clingan
Phone: (316) 267-4379 ext 106
Contractor: Name: PRATT WELL SERVICE
License: 5893
Wellsite Geologist: n/a

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: SAME AS ABOVE

Well Name: _____
Original Comp. Date: 11/21/95 Original Total Depth: 5440'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 4760' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

09/01/99 11/08/99 09/03/99
Spud/Date of/ Date Reached TD Completion/Date of/ Recompletion Date Recompletion Date

API No. 15 - 007-22481-0001
County: BARBER
Appx. W2 E2 W2 Sec. 32 Twp. 33 S. R. 13 East West
2630' FSL feet from / (circle one) Line of Section
1720' FWL feet from / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: SPRIGGS A Well #: 3
Field Name: AETNA (SNYDERVILLE)
Producing Formation: SNYDERVILLE
Elevation: Ground: 1838' Kelly Bushing: 1851'
Total Depth: 5440' Plug Back Total Depth: 4760'
Amount of Surface Pipe Set and Cemented at 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 4281' Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

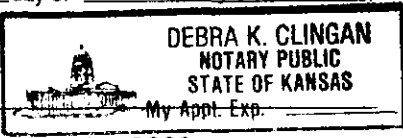
Drilling Fluid Management Plan REWORK 9/2 7-13-00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled off site FEB 09 2000
Operator Name: 2-9-00
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark P. Stevenson
Title: V.P. - Operations Date: 02/90/00

Subscribed and sworn to before me this 9th day of February, 2000
19 _____
Notary Public: Debra K. Clingan
Date Commission Expires: March 4, 2002



KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: SPRIGGS A Well #: 3

Sec. 32 Twp. 33 S. R. 13 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	215'	60/40 poz	140sx	3%cc, 2%gel
Production	7-7/8"	4-1/2"	10½	5426'	Class H EAZ	175sx	1st stage
					Class A	25sx	2nd stage
					Class H EAZ	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4760-4770	Class A	1	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	4796-4840 & 4886-4912 (Mississippian)	(see original ACO-1)	
	4770 CIBP		
6 JSPF	4073-4083 (Snyderville)	Acid: 2250 gal 7½% FE	same
		Frac: 170,000 scf Nitrogen	same
		7000# 12/20 & 6000# 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4687	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
09/03/99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	450	1		

Disposition of Gas METHOD OF COMPLETION Production Interval 4073'-4083'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED 15-007-22481-00-01

INVOICE ORIGINAL 5561

SEP 07 1999
9-7-99

LOG-TECH, INC.
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

Date 9-1-99

CHARGE TO: Woolsey Petroleum, Inc.
ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal
LEASE AND WELL NO. Spriggs A#3 FIELD _____
NEAREST TOWN Union Chapel Church COUNTY BARBER STATE KS
SPOT LOCATION _____ SEC _____ TWP. _____ RANGE _____
ZERO K.B. 13' AGL CASING SIZE 4 1/2" WEIGHT _____
CUSTOMER'S I.D. _____ LOG TECH _____ FLUID LEVEL 2900'
ENGINEER G.K. Schmedler OPERATOR _____

PERFORATING				
Description	No. Shots	From Depth	To	Amount
Perforate w 3 3/8 HEC	60	4073	4083	2400.00
09 # / KDWS20G 1850-04-00 PERF 4073' - 4083' # 3000.00				

DEPTH AND OPERATIONS CHARGES					
Description	From Depth	To	Total No. Ft.	Price Per Ft.	Amount
RECEIVED KANSAS CORPORATION COMMISSION FEB 09 2004 2-9-00 CONSERVATION DIVISION WICHITA, KS					
SEP 18 1999					

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		450.00
4 1/2" Bolt BRIDGE Plug		600.00
Depth charge @ 4770		480.00
Dump 1 sack of cement		NC
Approved _____		AD AFD

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

Date	9-7-99	Sub Total	3930.00
\$ _____		Tool Insurance	
Code Ref. B _____		Tax	
F _____			
BHP _____			3000.00
If paid within 30 days			
Pay discount amount			3000.00