

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Doug Clark
Phone 316-269-7600

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Bill Stobbe
Phone 316-788-0719

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas - SI Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-13-87 12-19-87 01-06-88
Spud Date Date Reached TD Completion Date
4950' 4891'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 395' 8-5/8" feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,170-000
County Barber
100' S of
NW SW SW Sec. 31 Twp. 33S Rge. 13W East West

890' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

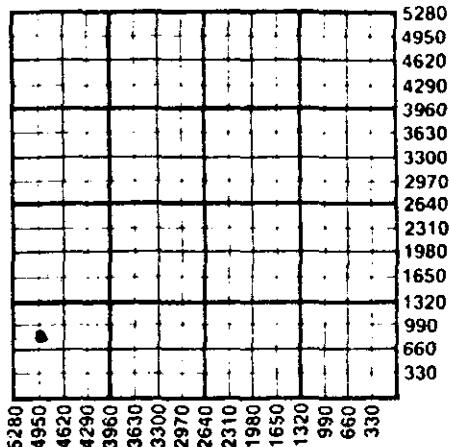
Lease Name BAIER Well # 1

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1822' KB 1835'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

XX Surface Water 400 Ft North from Southeast Corner (Stream, pond etc) 200 Ft West from Southeast Corner
Sec 36 Twp 33S Rge 14 East X West

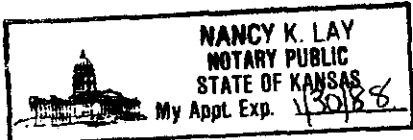
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 1/1/88

Subscribed and sworn to before me this 11th day of January 1988.
Notary Public Nancy K. Lay
Date Commission Expires January 30, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 31 Twp. 33S Rge. 13W

Operator Name TXO Production Corp. Lease Name BAIER Well # 1

Sec. 31 Twp. 33S Rge. 13W County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4790-4815', Mississippi
 1st open: strong blow
 GTS in 12"
 GA 86 rising to 94 MCFD
 2nd open: 129 MCFD, stabilized
 IFP/30"=33-33 psig.
 ISIP/60"=1785 psig.
 FFP/45"=33-33 psig.
 FSIP/90"=1785 psig.
 Rec. 75' GCM

Name	Top	Bottom
LeCompton	3808	-1973
Kanwaka	3852	-2017
Heebner	4052	-2217
Lansing	4240	-2405
Stark Sh	4622	-2787
Mississippi	4788	-2953

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	395'	Lite Class A	200	3% cc
						100	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4790'-4832' Mississippi						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8"					
Date of First Production	Producing Method						
Shut-in	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	trace Bbls	4401 MCFD MCF			Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Mississippi
 4790'-4832'

ORIGINAL INVOICE

HALLIBURTON SERVICES

A DIVISION OF HALLIBURTON COMPANY

REMIT TO:
P.O. BOX 651046
DALLAS, TX 75265

15-007-22170-0000

INVOICE NO.	DATE
692427	12/13/1987

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
BAIER 1	BARBER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
RATT	EAGLE DRILLING	CEMENT SURFACE CASING	12/13/1987
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
82417	ALLEN F. DICK		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	50711

RECEIVED

T X O PRODUCTION CORP
RURAL ROUTE 1
BOX 125B
MEDICINE LODGE, KS 67104

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

DEC 23 1987

Administration

PRICE REF. NO.	DESCRIPTION	Texas Oil & Gas Comp	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	Wichita	21 MI	2.10	44.10
001-016	CEMENTING CASING PUMP CHARGE		1 UNT		
			392 FT	413.64	413.64
030-503	TOP WOODEN PLUG		1 UNT		
			8 5/8 IN	54.00	54.00
0	CENTRALIZER 8-5/8" MODEL S-4		1 EA	53.00	53.00 *
807.93059	CEMENT BASKET 8 5/8"		2 EA	122.00	244.00 *
800.8888	HALLIBURTON LIGHT W/STANDARD		200 SK	4.82	964.00 *
04-316	STANDARD CEMENT		100 SK	5.35	535.00 *
04-308	HALLIBURTON-GEL BENTONITE		2 %	.37	37.00 *
07-277			100 SK		
09-406	ANHYDROUS CALCIUM CHLORIDE		8 SK	25.75	206.00 *
00-207	BULK SERVICE CHARGE		316 CFT	.95	300.20 *
00-306	MILEAGE		301.01 TMI	.70	210.71 *
	INVOICE SUBTOTAL				3,061.65
	DISCOUNT-(BID)				459.23-
	INVOICE BID AMOUNT				2,602.42
	*--KANSAS STATE SALES TAX				EXEMPT
	*--PRATT COUNTY SALES TAX				EXEMPT
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$2,602.42

TO DALLAS
DEC 29 1987

RECEIVED
DEC 21 1987
DEC 18 1987
M.L. OFFICE

CHARGE TO: Baier #1
USED FOR: 233-Cementing 8 5/8

DATE - PRATT: 870896

DRLG COMP L & W W/O
OPER OTHER