

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William Stobbe
Phone 316 722-9327

PURCHASER To be determined

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-9-84 7-20-84 8-21-84
Spud Date Date Reached TD Completion Date
4680' 4080'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 431' K.B. feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4679' feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/SX cmt

API NO. 15-007-21,871-00-00

County Barber

N/2 SW SW Sec. 15 Twp. 30S Rge. 13 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

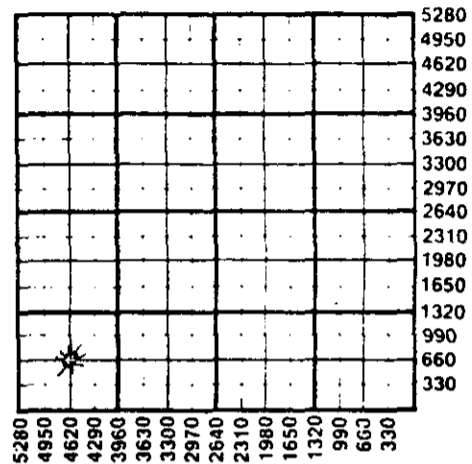
Lease Name DAVIS "X" Well # 1

Field Name Skinner

Producing Formation Topeka

Elevation: Ground 1847' 1858' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

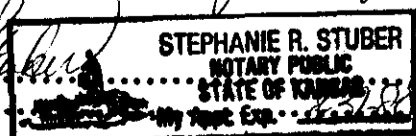
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 1-14-86

Subscribed and sworn to before me this 14th day of January 1986

Notary Public Stephanie R. Stuber
Date Commission Expires 2-2-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Operator Name TXO Production Corp. Lease Name Davis "X" Well# 1 SEC. 15 TWP. 30S RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 2811'-35' (Indian Cave):
 IFP/30"=27-27 psig, GTS/15".
 Gauged 156 MCFD.
 ISIP/60"=1005 psig.
 FFP/45"=41-41 psig. Gauged 211 MCFD & stab.
 FSIP/90"=991 psig.
 Rec: 130' D.M.

Name	Top	Bottom
Herington	2063	- 205
Towanda	2193	- 335
Wreford	2375	- 517
Council Grove	2400	- 542
Foraker	2705	- 847
Onaga Shale	2812	- 954
Indian Cave SS	2824	- 966
Wabaunsee	2870	-1012
Stotler	3016	-1158
Tarkio SS	3028	-1170
Emporia	3117	-1259
Howard	3203	-1345
Topeka	3332	-1474
Heebner	3736	-1878
Toronto	3762	-1904
Douglas	3775	-1917
Brown Lime	3901	-2043
Lansing "A"	3915	-2057
Drum	4103	-2245
Dennis	4204	-2346
Stark Shale	4235	-2377

DST #2, 3344-60' (Topeka) (16' anchor):
 IFP/30"=296-268 psig. GTS/5".
 Gauged 480 MCFD decr. to 353 MCFD.
 ISIP/60"=1336 psig.
 FFP/45"=380-450 psig.
 Gauged 400 MCFD decr. to 353 MCFD.
 FSIP/90"=1350 psig.
 Rec: 850' SW. (Cl-=86,000 ppm)

DST #3, 4305-40' (35' anchor):
 IFP/30"=99-99' psig. Very weak blow, died in 12"
 ISIP/60"=127 psig.
 FFP/ no blow, flushed tool, still no blow.
 Rec: 15' D.M.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12-1/4"	...8-5/8"	...23#	..431' KB	Life	..250
..Production....	..7-7/8"	...4-1/2"	...10.5#	..4679'	REC	..420	80 bbls KCl, 1000 gals mud sweep

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
..4 JSPE.....	...4579-83' (Simpson)
..4 JSPE (40 holes).....	...4520-30' (Viola)	2000 gals 7-1/2% HCl w/additives	4520-30
..4 JSPE (24 holes).....	...4104-10' (Drum)	Frac w/15,800# 10-20 sand	4520-30'
..4 JSPE (13 holes).....	...3355-58' (Topeka)

TUBING RECORD

Size 2-3/8" Set At 3458' Packer at N/A Liner Run Yes No

Date of First Production SIGW Producing Method Flowing Pumping Gas Lift Other (explain).....

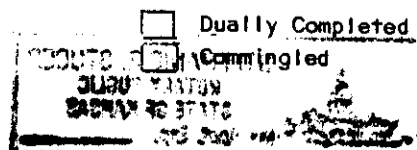
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 BO Bbls	81 MCFDMCF	75 BW Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

...3355-58' (Topeka)



OPERATOR TXO Production Corp.

LEASE NAME Davis "X" #1

SEC. 15 TWP.30S RGE.13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST's (continued)</u>				
<u>DST #4, 4504-30' (Viola):</u>				
IFP/30"=41-41 psig, strong blow throughout.				
ISIP/60"=893 psig.				
FFP/45"=55-55 psig, strong blow throughout.				
FSIP/90"=754 psig.				
Rec: 60' OCM (10% wtr, 20% oil, 70% mud)				
+ 1700' GIP.				
<u>DST #5, 4663-80' (Arbuckle):</u>				
IFP/30"=69-55 psig, weak blow & died in 7".				
ISIP/60"=1186 psig.				
FFP/30"=69-55 psig, weak blow throughout.				
FSIP/60"=782 psig.				
Rec: 20' oil spotted mud.				
<u>LOG TOPS (continued)</u>				
Swope	4246	-2388		
Hertha	4278	-2420		
BKC	4312	-2454		
Marmaton	4318	-2460		
Mississippi	4357	-2499		
Kinderhook	4434	-2576		
Viola	4501	-2643		
Simpson Shale	4562	-2704		
Arbuckle	4666	-2808		
RTD	4680			
LTD	4680			

RECEIVED
STATE CORPORATION COMMISSION

JAN 6 1986

CONSERVATION DIVISION