

SIDE ONE

-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-20,199-X
County Barber
C NE NW Sec. 17 Twp. 30 Rge. 13 X East West

Operator: License # 09408

4620 Ft. North from Southeast Corner of Section

Name: Trans Pacific Oil Corporation

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 410 One Main Place

Lease Name Lemon OWWO Well # 1

City/State/Zip Wichita, KS 67202

Field Name WC

Purchaser: Clear Creek

Producing Formation Arbuckle

Operator Contact Person: Alan D. Banta

Elevation: Ground 1897 KB 1905

Phone (316) 262-3596

Total Depth 4780 PBDT 4780

Contractor: Name: Trans Pac Drilling Inc.

License: 05841

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

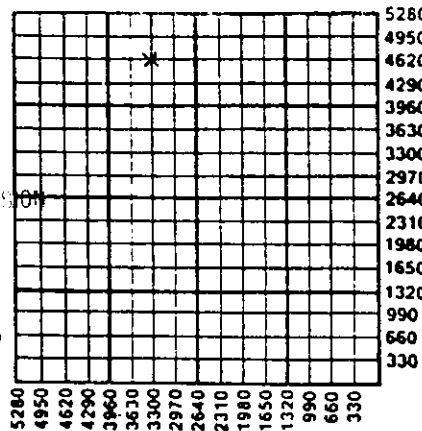
If OWMO: old well info as follows:
Operator: National Oil Company

Well Name: #1 Lemon

Comp. Date 1/10/72 Old Total Depth 4780

Drilling Method:
 Mud Rotary Air Rotary Cable

1-22-90 1-24-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

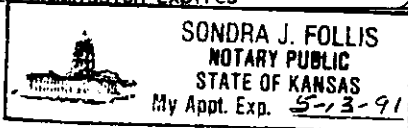
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Vice President Date _____

Subscribed and sworn to before me this 16th day of May, 1990.

Notary Public Sondra J. Follis
Sondra J. Follis

Date Commission Expires May 13, 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Lemon OWWO Well # 1
 Sec. 17 Twp. 30 Rge. 13 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 RECEIVED
 STATE OIL AND GAS COMMISSION
 7-12-91
 JUL 12 1991
 OIL AND GAS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2		4778	60/40	165	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2'	4610 - 4630	1000/15% DSEE	

TUBING RECORD Size 2 3/8 Set At 4550 Packer At NA Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
2		NA			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

ICE

INVOICE NO. 903937 DATE 01/24/1990

WELL LEASE NO. EMON 'OWWO' 1 WELL LOCATION BARBER STATE KS WELL OWNER SAME

SERVICE LOCATION RATT CONTRACTOR CO TOOLS JOB PURPOSE CEMENT PRODUCTION CASING TICKET DATE 01/24/1990

ACCT. NO. 96311 CUSTOMER AGENT GARY PUGH VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA COMPANY TRUCK FILE NO. 89406

DIRECT CORRESPONDENCE TO:
TRANS PACIFIC OIL CORP
410 ONE MAIN PLACE
WICHITA, KS 67202
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	DRICING AREA - MID CONTINENT MILEAGE	20	MI	2.20	44.00
001-016	CEMENTING CASING	4781	FT	1,133.00	1,133.00
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN	32.00	32.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
825.201		1	EA	73.00	73.00
24A	INSERT FLOAT VALVE - 4 1/2"8RD	1	EA	73.00	73.00
815.19101		1	EA	27.50	27.50
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113		3	EA	41.00	123.00
40	CENTRALIZER 4-1/2" MODEL S-4	3	EA	41.00	123.00
807.93004		400	LB	.052	20.80
509-968	SALT	12	SK	74.00	888.00
018-317	SUPER FLUSH	141	SK	5.35	754.35
504-308	STANDARD CEMENT	94	SK	2.79	262.26
506-105	POZMIX A	4	SK	.00	N/C
506-121	HALLIBURTON-GEL 2%	2100	LB	.052	109.20
509-968	SALT	900	LB	.35	315.00
508-291	GILSONITE	152	LB	3.90	592.80
507-153	CFR-3	283	CFT	.95	268.85
500-207	BULK SERVICE CHARGE	237.66	TMI	.70	166.36
500-306	MILEAGE CMTG MAT DEL OR RETURN				

INVOICE SUBTOTAL 4,893.12

DISCOUNT-(BID) 733.94-

INVOICE BID AMOUNT 4,159.18

**KANSAS STATE SALES TAX 97.46

***** CONTINUED ON NEXT PAGE *****

RECEIVED STATE COMMISSION

JAN 12 1991

JAN 26 1990

15

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT