

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408

Name: Trans Pacific Oil Corporation

Address 410 One Main Place

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: Alan D. Banta

Phone (316) 262-3596

Contractor: Name: Trans Pac Drilling Inc.

License: 05841

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: National Oil Company

Well Name: #1 Lemon

Comp. Date 1/10/72 Old Total Depth 4780

Drilling Method:

Mud Rotary Air Rotary Cable

1-22-90 Spud Date 1-24-90 Date Reached TD 1-24-90 Completion Date

API NO. 15- 007-20,199-~~X~~

County Barber

C NE NW Sec. 17 Twp. 30 Rge. 13 East West

4620 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

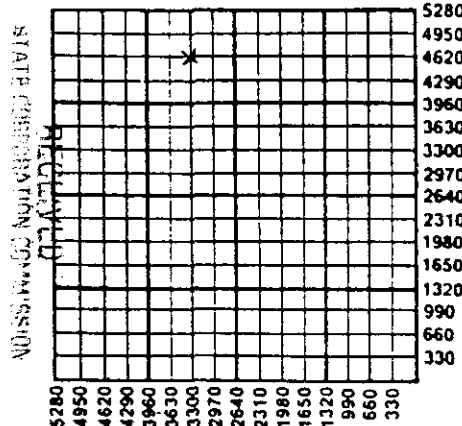
Lease Name Lemon OWO Well # 1

Field Name WC

Producing Formation Arbuckle

Elevation: Ground 1897 KB 1905

Total Depth 4780 PBTD 4780



Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta

Title Vice President Date _____

Subscribed and sworn to before me this 16th day of May, 19 90.

Notary Public Sondra J. Follis

Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

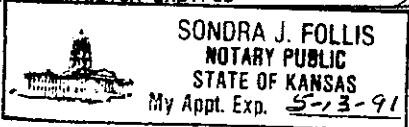
C Wireline Log Received

C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Lemon OWWO Well # 1
 Sec. 17 Twp. 30 Rge. 13 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2		4778	60/40	165	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2'	4610 - 4630	1000/15% DSFE	

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	4550	NA	

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2	NA					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled
 METHOD OF COMPLETION Other (Specify) _____
 Production Interval _____

MAY 22 1990

CONSERVATION DIVISION
 Wichita, Kansas



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO. 903937 DATE 01/24/1990

WELL LEASE NO. EMON 'OWWO' 1		WELL LOCATION BARBER		STATE KS	WELL OWNER SAME
SERVICE LOCATION RATT		CONTRACTOR CO TOOLS		JOB PURPOSE CEMENT PRODUCTION CASING	TICKET DATE 01/24/1990
ACCT. NO. 96311	CUSTOMER AGENT GARY PUGH	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 89406

RECEIVED
STATE CORPORATION COMMISSION

TRANS PACIFIC OIL CORP
410 ONE MAIN PLACE
WICHITA, KS 67202

MAY 22 1990

CONSERVATION DIVISION
Wichita, Kansas

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RICING AREA - MID CONTINENT MILEAGE	20	MI	2.20	44.00
001-016	CEMENTING CASING	4781	FT	1,133.00	1,133.00
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN	32.00	32.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
825.201		1	EA	83.00	83.00
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101		1	EA	73.00	73.00
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113		1	EA	27.50	27.50
40	CENTRALIZER 4-1/2" MODEL S-4	3	EA	41.00	123.00
807.93004		3	EA	41.00	123.00
509-968	SALT	400	LB	.052	20.80
018-317	SUPER FLUSH	12	SK	74.00	888.00
504-308	STANDARD CEMENT	141	SK	5.35	754.35
506-105	POZMIX A	94	SK	2.79	262.26
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
509-968	SALT	2100	LB	.052	109.20
508-291	GILSONITE	900	LB	.35	315.00
507-153	CFR-3	152	LB	3.90	592.80
500-207	BULK SERVICE CHARGE	283	CFT	.95	268.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	237.66	TMI	.70	166.36
INVOICE SUBTOTAL					4,893.12
DISCOUNT-(BID)					733.94-
INVOICE BID AMOUNT					4,159.18
*-KANSAS STATE SALES TAX					97.46

JAN 26 1990

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT