

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 007-20,199-0002

County Barber

C - NE - NW - Sec. 17 Twp. 30 Rge. 13 XX W

660 FNL Feet ~~n/a (circle one) of section line~~  
from north line of section

1980 FWL Feet ~~n/a (circle one) of section line~~  
from west line of section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lemon "C" "OWWO" Well # 1

Field Name n/a

Producing Formation n/a

Elevation: Ground 1897 KB 1905

Total Depth 4780 PSTD n/a

Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from n/a

feet depth to w/ sx cat.

Drilling Fluid Management Plan 1-04-93  
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume n/a bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name n/a

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 107 N Market, Ste 600

City/State/Zip Wichita KS 67202

Purchaser: n/a

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Pratt Well Service

License: 5893

Wellsite Geologist:

Designate Type of Completion  
New Well XX Re-Entry Workover

Oil SWD SIDW Temp. Abd.

Gas ENHR SIGW

XX Dry Other (Core, WSW, Expl., Cathodic, etc)

Plugged & abandoned 09/04-08/92  
If Workover/Re-Entry: old well info as follows:

Operator: Trans Pacific Oil Corporation

Well Name: #1 Lemon "OWWO"

Comp. Date 02/06/90 Old Total Depth

Originally National Oil's #1 Lemon 01/11/72

Deepening XX Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/29/71 01/11/72 9-08-92

Spud Date Date Reached TD Completion Date

Re-entry 08/19/92

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey  
Title President Date 12/17/92

Subscribed and sworn to before me this 17th day of December 19 92.

Notary Public Debra K. Clingan  
Date Commission Expires March 4, 1994

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep  
KGS Plug  
Other (Specify)  
DEC 18 1992

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp.

Form ACO-1 (7-91)  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas  
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Sec. 17 Twp. 30 Rge. 13  East  West

County Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log  Sample

Formation (Top), Depth and Datum

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2"		4778'	60/40	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	4606'-4610' (Viola)	8 shots 32 grm charges, 74 bbls KCl wt 1000 gal 15% FeNe acid	4606'-4610'
2	4431'-4441' (Massey)	500 gal FeNe acid	4431'-4441'
2	4410'-4420' (Marmaton)	1000 gal DSFe, 500 gal 20% FeNe, 2000 gal 20% FeSGA	4410'-4441'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
n/a				

Date of First, Resumed Production, SWD or Inj.	Producing Method
n/a - plugged well	n/a <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Ncf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a	n/a	n/a	n/a	n/a	n/a

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_