

ORIGINAL

DELETED 11/8/90

NOV 0 8 1989

SIDE ONE

-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name: F. G. Holl Company
Address 6427 E. Kellogg
P.O. Box 780167
City/State/Zip Wichita, Ks. 67278-0167
Purchaser: Republic / Clear Creek
Operator Contact Person: Elywn H. Nagel
Phone (316) 684-8481

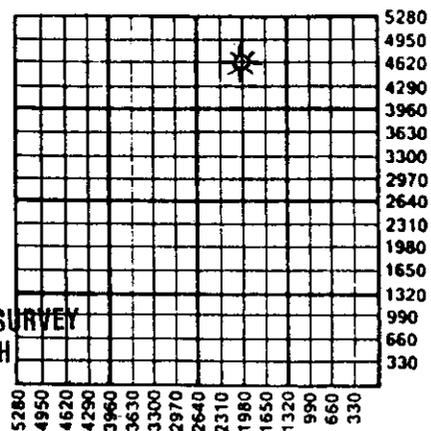
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Frank Greenbaum

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)

If **OWD**: old well info as follows:
Operator: Ramco Drilling Services
Well Name: D. Lambert No. 1-B
Comp. Date 4-5-88 Old Total Depth 4780'

Drilling Method:
 Mud Rotary Air Rotary Cable
7-12-89 7-14-89 8-2-89
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22186-A
County Barber
C NW NE Sec. 17 Twp. 30 Rge. 13 East West
4620 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Lambert 'B' Well # 1-17
Field Name Lemon
Producing Formation Viola
Elevation: Ground 1901 KB 1906
Total Depth 4780 PBDT 4748



NOV 8 89
NOV 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

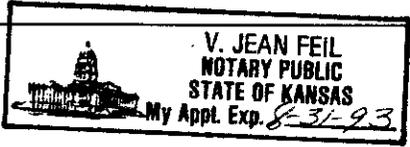
RET I
1-8-91

Amount of Surface Pipe Set and Cemented at 1081' Feet
103' of 13 3/8" conductor pipe.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elywn H. Nagel
Title Elywn H. Nagel, Manager Date 11-8-89
Subscribed and sworn to before me this 8th day of November, 19 89.
Notary Public V. Jean Feil
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name F. G. Holl Company Lease Name Lambert 'B' Well # 1-17
 Sec. 17 Twp. 30 Rge. 13 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Bond log only

Formation Description MAY 0 8 1991

Log Sample

Name	Top	Bottom
Heebner	3787	(-1881)
Toronto	3807	(-1901)
Douglas Shale	3826	(-1920)
Brown Lime	3971	(-2065)
Lansing	3985	(-2079)
Base K.C.	4384	(-2478)
Mississippi	4456	(-2550)
Viola	4533	(-2627)
Simpson Shale	4642	(-2736)
Simpson Sand	4658	(-2752)

CASING RECORD New Used

Arbuckle 4734 (-2828)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8"		103'			
Surface		8 5/8"		1081'			
Production		4 1/2"	10.5#	4775KB	Lite	100	
					50/50Poz	125	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4550 - 4568 Viola	Acidized w/2500 gal 15% DSFE Frac w/100 sacks 20/40 50 sacks 12/20	

TUBING RECORD Size 2" Set At 4498' Packer At _____

Liner Run Yes No

Date of First Production 10-3-89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	300			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval 4550 - 4568