

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 007-22,186-X

County Barber

ORIGINAL

C - NW - NE Sec. 17 Twp. 30s Rge. 13w X U

Operator: License # 5056

Name: F. G. Holl Company

Address P.O. Box 780167

6427 E. Kellogg

City/State/Zip Wichita, KS 67278-0167

Purchaser: Clear Creek

Operator Contact Person: Elwyn H. Nagel

Phone () (316) 684-8481

Contractor: Name: Same as Original

License: Same as Original

Wellsite Geologist: Same as Original

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: F. G. Holl Company

Well Name: LAMBERT "B" #1-17

Comp. Date 9/6/91 Old Total Depth 4780'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4530' PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

7/12/89 7/14/89 9/6/91
Spud Date Date Reached TD Completion Date

4620 Feet from S/WX(circle one) Line of Section

1980 Feet from E/WX(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LAMBERT "B" Well # 1-17

Field Name Lemon

Producing Formation Marmaton

Elevation: Ground 1901' KB 1906'

Total Depth 4780' PSTD 4530'

Amount of Surface Pipe Set and Cemented at 1081' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to v/ sx cnt.

Drilling Fluid Management Plan A/R-2
(Data must be collected from the Reserve Pit)

Chloride content NA ppa Fluid volume NA bbls

Dewatering method used

Location of fluid disposal if haul off site

RELEASED

Operator Name FEB 4 1994

Lease Name License No.

Quarter Sec. 17 Twp. 30s Rge. 13w E/W

County Barber Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

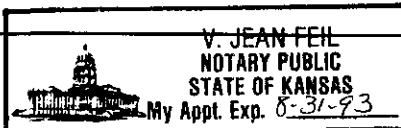
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Elwyn H. Nagel, Manager Date 12/12/91

Subscribed and sworn to before me this 12th day of December 1991.

Notary Public V. Jean Feil

Date Commission Expires



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name F. G. Holl Company Lease Name LAMBERT "B" Well # 1-17

Sec. 17 Twp. 30s Rge. 13w East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Same as Original ACO-1.

Same as Original ACO-1.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 3/8"	48#	103'			
Surface	12 1/4"	8 5/8"	23#	1081'			
Production	7 7/8"	4 1/2"	10.5#	4775'KB	Lite 50/50 POZ	100 125	Salt, Gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	4400-4410' (Marmaton)	CIBP @ 4530', PF, SWB: 75' Fluid (SO&G), AC: 1000gls 20% SGA, SWB: 2.32 BPH, 100% Oil.	

TUBING RECORD Size 2" Set At 4420' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9/6/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		3		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4400-4410'
Marmaton
Tight Hole!