

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Top Cement 3906'

RECEIVED
STATE CORPORATION COMMISSION

NOV 11 1988
11-21-88
CONSERVATION DIVISION

WELL PLUGGING APPLICATION FORM
(File One Copy)

(This must be WELL API# NUMBER 15-077-20372-00-00 (of this well) 6/89
listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Robinson Oil Company OPERATORS LICENSE NO. 5038
ADDRESS 300 West Douglas, Suite 420, Wichita, KS PHONE # (316) 262-6734
LEASE (FARM) Mollohan "A" WELL NO. 1 WELL LOCATION NE/4 NE/4 COUNTY Harper
SEC. 34 TWP. 33S RGE. 7W or (W) TOTAL DEPTH 5038' PLUG BACK TD 4692.5'

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8 5/8" SET AT 244' CEMENTED WITH 200 SACKS
CASING SIZE 4 1/2" SET AT 4753' CEMENTED WITH 250 SACKS
PERFORATED AT 4558'-4562', (SQ); 4562'-4566' (SQ); 4566'-4670' (SQ); 4566'-4570' OPEN

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Per State Corporation Commission's
requirements relayed to plugger prior to plugging.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN November 9, 1988 at 12:00 P.M.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Bruce &/or Jim Robinson PHONE # (316) 262-6734
ADDRESS 300 West Douglas, Suite 420; Wichita, KS 67202

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 6050 6/89
ADDRESS Box 347 Chase Kansas 67254 PHONE # (316) 938-2457

PLUGGING WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]
(Operator or Agent)
note to Plugging Contractor; notify district of day DATE: November 9, 1988
bottom, then call back three (3) hours before
plugging top of hole

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State of Kansas



Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH MCCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE
FEB 22 1989
EXPIRES

November 22, 1988
WELL PLUGGING NOTICE

Mollohan "A" #1
NE/4 NE/4
Sec. 34-33S-07W
Harper County

Robinson Oil Company
300 West Douglas, Ste. 420
Wichita, KS 67202


Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,



Shari Feist
Director
State Corporation Commission

DISTRICT #2 202 W. First, Ste. 300, Wichita, KS 67202 (316) 263-8809

Xtra Copy -



Acoustic Cement Bond Log VDL

FIELD PRINT /	FILE NO.	COMPANY <i>Robinson Oil Company Sweetman Bulk Comp. Inc. Southwest Petro Chem Inc.</i>
	WELL	<i>W. WILLOHAN "A" No. 1</i>
	FIELD	<i>Wls.</i>
	COUNTY	<i>HARPER STATE KANSAS</i>
LOCATION		Other Services
<i>100' NW of C - NE-NE</i>		
SEC <i>34</i>	TWP <i>33S</i>	RGE <i>7W</i>

Permanent Datum	<i>GROUND Level</i>	Elev. <i>1321</i>	Elevations
Log Measured from	<i>10' AGL</i>	Ft. Above Permanent Datum	KB <i>1331</i>
Drilling Measured from	<i>KB</i>		DF <i>1328</i>
			GL <i>1321</i>

Date	CSG RECORD	Surface	Protection	Production	Liner
<i>8-27-76</i>					
Run No.	Size	<i>8 5/8"</i>		<i>4 1/2"</i>	
Depth-Driller	WL/Ft	<i>28.0</i>		<i>10 1/2"</i>	
Depth-Logger	Grade				
Bottom Logged Int.	Type Joint				
Top Logged Int.	Top	<i>Surf</i>		<i>Surf</i>	
Fl. Measured	Bottom	<i>245</i>		<i>4753</i>	
Type Fluid in Csg.	PRIMARY CEMENTING DATA				
Density of Fluid	Type Cement			<i>Common</i>	
Fluid Level	Vol. of Cement	<i>200</i>	RECEIVED STATE CORPORATION COMMISSION NOV 21 1988 10-21-88 CONSERVATION DIVISION Wichita, Kansas		
Max. Temp. Deg. F.	Additive				
Tool Series No.	% Additive				
Tool Diam.	Retarder				
Standoff Size	% Retarder				
Logging Speed	Slurry Wt.				
R/A Log Type	Water Loss				
T.C.	Brig. Mud Type				
Sens. Setting	Drig. Mud Wt.				
API Units/Div.	PRIMARY CEMENTING PROCEDURE				
Truck or Unit No.	Started Pumping	HR	DATE	Preceding Fluid	
Location	Plug on Bottom			Vol.	Bbbs
Opr. Rig Time	Pres. Released			Returns:	Full Partial None
Recorded by	Started Bond Log	<i>0830</i>	<i>8-27</i>	Pipe Rot. During Pumping: Yes No	
Witnessed by	Finished Bond Log	<i>1030</i>	<i>8-27</i>	Pipe Rot. After Plugdown: Yes No	