

To: 1 052225 2-18
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 007-22,562 - 0000
150' S & 150' E OF
N/2 NW SW, SEC. 34, T 33 S, R 13 W/X
2160 feet from S section line
810 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5506

Lease Name Spriggs F Well # 1

Operator: Woolsey Petroleum Corporation
Name & Address: 125 N. Market, Ste. 1000
Wichita, KS 67202-1775

County Barber 171.44
Well Total Depth 5275 feet
Conductor Pipe: Size feet
Surface Casing: Size 10 3/4 feet 215

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co., Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 4:30 a.m. Day: 18 Month: 2 Year: 19 98

Plugging proposal received from Ken McGuire
(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Arbuckle with 50 sx cement, 2nd plug at 660' with 50 sx cement,
3rd plug at 250' with 75 sx cement, 4th plug at 40' with 15 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5:15 a.m. Day: 18 Month: 2 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug at 660' with 50 sx cement,
2nd plug at 250' with 75 sx cement,
3rd plug at 40' with 15 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

FEB 19 1998
2-19-98

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(Additional description is necessary, use BACK of this form.)

INVOICED

DATE FEB 23 1998 observe this plugging.

Signed Richard M. Lacey
(TECHNICIAN)

INV. NO. 50119
2-18

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-4-98
DISTRICT # 1
SGA? ... Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL 007-22,562-0000
Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date FEBRUARY 6, 1998
month day year

Spot 150'S & 150'E of
N2 NW SW Sec 34 Twp 33 S, Rg 13 X East West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 NORTH MARKET, SUITE 1000
City/State/Zip: WICHITA, KS 67202-1775
Contact Person: DEBRA K. CLINGAN
Phone: (316) 267-4379 ext 106

2160' FSL ... feet from South North line of Section
810' FWL ... feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER
Lease Name: SPRIGGS "F" Well #: 1
Field Name: UN-NAMED

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): ARBUCKLE

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 810'
Ground Surface Elevation: 1663' feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

If OAWO; old well information as follows:

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 ... 2 200'
Length of Surface Pipe Planned to be set: N/A

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Length of Conductor pipe required: _____
Projected Total Depth: 5250'
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? ... yes X no
If yes, proposed zone: _____

Exp. 7/30/98

200' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to cessation of well.

Pusher Ken Maguire INIT. R.C.
SPUD DATE 2-6-98
LENGTH SURFACE PLANNED 200 200-10 3/4
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 10 3/4 @ 2.15 CONDUCTOR
ANHYDRITE T- B- ELEVATION
ID 5275 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 50' Ft. W/ 50 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 660 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 250 Ft. W/ 75 SX
40' Plug @ 40 Ft. W/ 15 SX
WAT HOLE CIRC/W 15 BX MOUSE HOLE W/ 10 SX
WATER WELL SX Lirr. Well Pond
TECHNICIAN R.L. DATE 2-13-98 Hauling
TYPE OF CEMENT 60/40 per 6 bags
TARTING TIME 4:30 (AM/PM) DATE 2-18
OMPLETION TIME 5:15 (AM/PM) DATE
EMENT COMPANY Arbuck