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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-007-22,376-0000  
SE SE SE, SEC. 20, T 31 S, R 11 W/E

630 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3372

Lease Name Watkins Well #1

Operator: Morrison-Dixon Oil Operations, Inc.  
Name & Address: 135 N. Market, Suite 950  
Wichita, KS 67202

County Barber 126.75

Well Total Depth 3900 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 230

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 8 a.m. Day: 10 Month: 9 Year: 19 91

Plugging proposal received from Vince Schrappe

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 700' with 50 sx cement,

2nd plug at 250' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 9 a.m. Day: 10 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 700' with 50 sx cement,

2nd plug at 250' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

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9-16-91 CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

INVOICED (if additional description is necessary, use BACK of this form.)

I (XXX) did not observe this plugging.

DATE 10-28-91

Signed Dan Goodrow (TECHNICIAN)

EX. NO. 33487

EFFECTIVE DATE: 8-27-91

FORM MUST BE SIGNED  
FORM C-1 4/90

State of Kansas

007-22,376-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 28 91  
month day year

SE. SE. SE. Sec 20. Twp 31. S, Rg 11. X East West

OPERATOR: License # 3372  
Name: Morrison-Dixon Oil Operations, Inc.  
Address: 155 N. Market, Suite #950  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Micheal W. Dixon  
Phone: (316)264-9632

330' feet from South line of Section  
330' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

County: Barber  
Lease Name: Watkins Well #: 1  
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:  
X. Oil ... Inj ... Infield .X Mud Rotary  
X. Gas ... Storage .X Pool Ext. ... Air Rotary  
... OWD ... Disposal .X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes .X. no  
Target Formation(s): L/KC  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: NA feet MSL

If OWD: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth ...

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CONSERVATION DIVISION  
Wichita, Kansas

Domestic well within 330 feet: ... yes .X. no  
Municipal well within one mile: ... yes .X. no  
Depth to bottom of fresh water: 125'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: .X 1 ... 2  
Length of Surface Pipe Planned to be set: 225'  
Length of Conductor pipe required: None  
Projected Total Depth: 3900'

Formation at Total Depth: L/KC  
Water Source for Drilling Operations:  
NA ... well ... farm pond X ... other

Directional, Deviated or Horizontal wellbore? Yes X. no  
If yes, total depth location: ...

DWR Permit #: ...  
Will Cores Be Taken?: ... yes .X. no  
If yes, proposed zone: ...

Exp. 2/22/92

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher 1/2 in

SPUD DATE 9-4-91 INIT. CA

LENGTH SURFACE PLANNED 230

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 230' CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD 3900 FORMATION L/KC

RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 700 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

2 Bottom Surface @ 250 Ft. W/ 40 SX

3 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond  
TECHNICIAN DS DATE 9-9-91 Hauling

TYPE OF CEMENT 60/40 pr. 670gel

STARTING TIME 8:00 (AM/PM) DATE 9-10-91

COMPLETION TIME 9:00 (AM/PM) DATE 9-10-91

CEMENT COMPANY Allen