

1 040575

10-8 15-007-10330-0000 1112
API NUMBER 15- Drill Completion Date 12/21/37

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C NE NE SEC. 28, T 33 S, R 13 W/4E
4620 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4519

Lease Name Holmes "D" Well # 2

Operator: Chevron U.S.A. Inc.

County Barber 148 07

Name & Address P.O. Box 36366

Well Total Depth 4556 feet

Houston, TX 77236

Conductor Pipe: Size feet

Surface Casing: Size 13" feet 272

Abandoned Oil Well Gas Well X Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 4 p.m. Day: 8 Month: 10 Year: 19 91

Plugging proposal received from Dink Klutts

(company name) Chevron (phone) 713-561-3821

were: 7" at 4496' w/500 sx cement, PBDT 4541', Perfs at 4532-39', Liner-5 1/2" at 3739-4556'

Set cast iron cement retainer at 3675', displace 7" casing w/9# drilling mud from 3675-600'. Pump 100 sx cement through cement retainer and put 10 sx cement on top of cement

retainer. Set tubing at 600', fill 7" casing through tubing from 600-0' w/cement.

Lay down tubing and top out 7" casing with cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN) OCT 15 1991 10-15-91

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 5 p.m. Day: 8 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT Set cast iron cement retainer at 3675', casing tested to 300#-held.

Displaced 7" casing with 9# drilling mud from 3675-600'. Pumped 100 sx cement through

cement retainer and put 10 sx cement on top of cement retainer. Chevron's records showed

7" cemented to surface. Dug out surface pipe with backhoe. Found cement to surface

inside 7" X 13" annulus. Set tubing (2 3/8") at 600'. Filled 7" casing through 2 3/8"

tubing from 600'-surface with cement. Laid down tubing and topped out 7" casing with cement

Used 130 sx cement from 600' to surface.

Remarks: Used common cement by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-6-91

INV. NO. 33621

Signed Steve Pfeifer (TECHNICIAN)



CHEVRON U.S.A. INC.
CENTRAL PRODUCTION BUSINESS UNIT
MID-CONTINENT DISTRICT



WORKOVER & COMPLETION PROCEDURE

PREPARED BY: M. V. Carpenter DATE: September 11, 1991

WELL NO.: 2 LEASE: Holmes /D/ FIELD: Medicine Lodge

COUNTY: Barber STATE: Kansas API#: 15-007-97067

DIRECTIONS TO LOC: _____

PROJECT DESCRIPTION: Plug & Abandon

TD: 4556' PBTD: 4541' TYPE PLUG: CIBP

CORRELATION LOG:

ELEC LOG: RUN #: _____ DEPTH: _____ COMPANY: _____
TYPE: _____ DATE: _____

LAST CASING SETTING:

SIZE 7" WT 24# GR THD DEPTH 4496' MAX BIT SIZE 6 1/2"
TOC _____

LINER SETTING:

SIZE 5 1/2" WT 17# GR THD TOP 3739' BTM 4556'
MAX BIT SIZE 4 1/2"

PRODUCTION PACKER:

SIZE N/A TYPE DEPTH RELEASE

TUBING SETTING:

SIZE 2 3/8" WT 4.7# GR THD 10v DEPTH ≈4455' MIN ID

PRESENT PERFS: 4532-39'

PROPOSED PERFS: None

FLUID IN ANNULUS: Produced Fluid

SPECIAL NOTES AND REQUIREMENTS:

- A) Contact AOS - Don Ferland - Pampa (806) 665-1614; and OS John Clarke @ Medicine Lodge (316) 886-3603.
- B) Notify Kansas Corp. Comm. Dist. 1 in Dodge City at least 5 days before starting P & A. (316) 225-6760.

PLAN OF PROCEDURE:

- 1) Check well, bleed off pres, kill if necessary. MIRU rig, ND tree, NU BOPs. POH w/ tubing & visually inspect. Use for WS if in good enough shape. MIRU WL. RIH w/ GR & JB to ±3700'. RIH & set CIBP @ ±3675'. RD WL.
- 2) PU stinger & RIH on WS. Circ hole w/ P&A mud. Pres test casing to 300 psi. Sting in and sqz 100 sx cmt below CIBP, sting out and spot 10 sx on top.
- 3) POH LD tbg to 600'. Spot cmt plug 600' to surf. (approx 110 sx). POH LD tbg, fill casing up w/ cmt. ND BOPs, RD MO rig.
- 4) Cut off casing deep enough as to not interfere with cultivation and weld on cap. Back fill and restore location.

Tubular Data:

5 1/2" 17# casing - 4.892" ID, .02324 bbl/ft
7" 24# casing - 6.336" ID, .03899 bbl/ft
7" x 2 3/8" annulus .03096 bbl/ft
2 3/8" tubing - 2.441" ID, .0058 bbl/ft

RECEIVED
STATE CORPORATION COMMISSION

SEP 17 1991

9-17-91

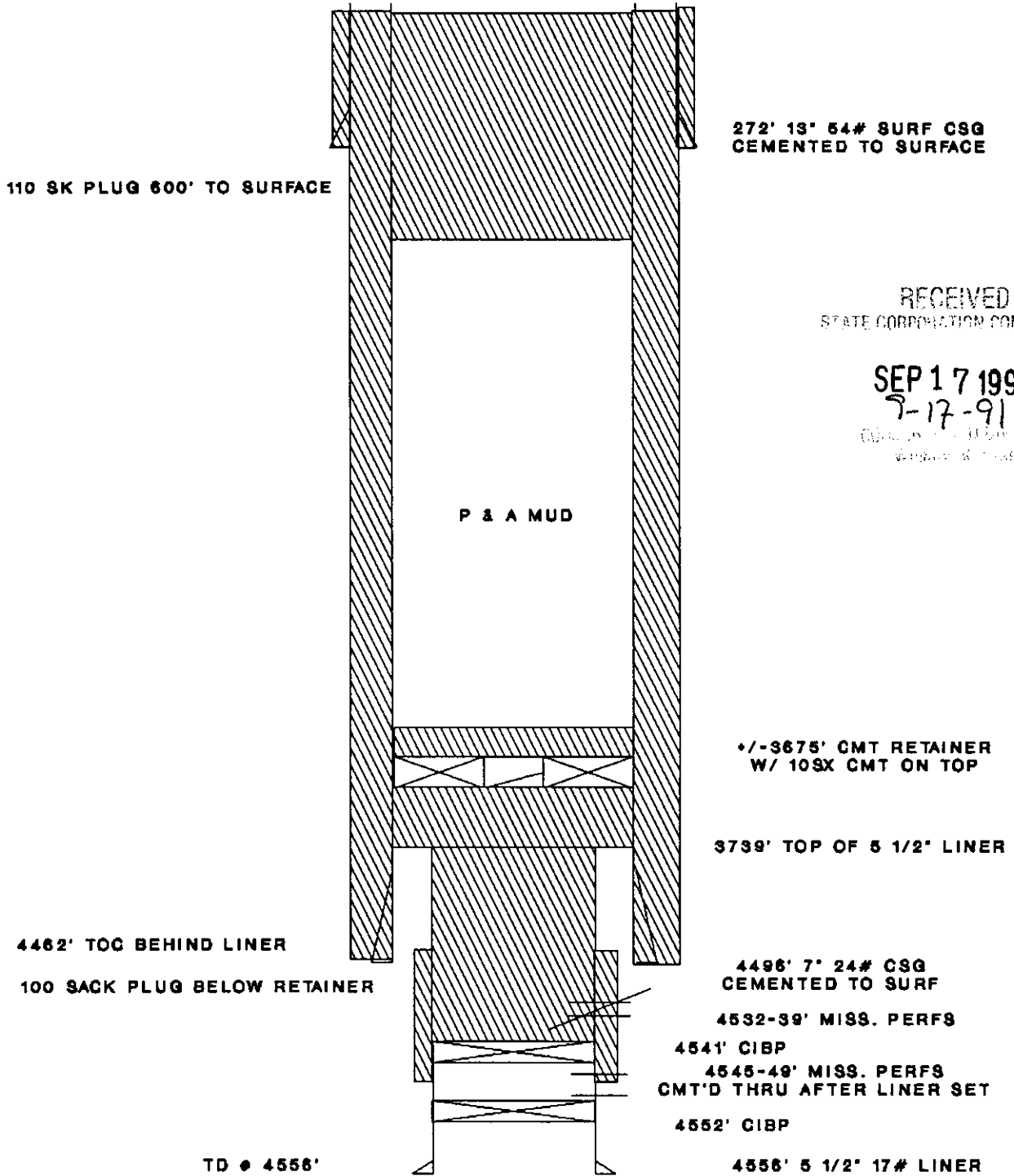
CONRAD P. FOSTER
ATTORNEY KANSAS

FOSTERHOLMESDZMLG

CHEVRON U.S.A. WELLBORE SCHEMATIC

WELL: HOLMES /D/ #2 MEDICINE LODGE FIELD PROPOSED X

PREP. BY: M. V. CARPENTER DATE: 9/11/91 PRESENT ---



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STATE CORPORATION COMMISSION

SEP 17 1991
7-17-91
STATE CORPORATION COMMISSION

TD @ 4556'