

11-16

1 040355

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-22,188A-00-01
200' N of
C. NE. NE., SEC. 11, T. 33 S, R. 14 W/R
4820 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3532

Lease Name Angell Well # 3

Operator: CMX

County Barber 165.75

Name & Address 1026 Union Center Bldg.

Well Total Depth 5100 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 321

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 12:45 p.m. Day: 16 Month: 11 Year: 19 89

Plugging proposal received from Elmo Morgenstern

(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 5099' PBDT 5085' Perfs at 4647-50, 4654-58, 4700-04'

1st plug sand back to 4600' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 100 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:15 p.m. Day: 16 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back to 4600' and dumped 4 sx cement on top of sand bridge with bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls and 100 sx cement.

Maximum pressure 250 psi and shut in 50 psi.

RECEIVED
STATE CORPORATION COMMISSION

NOV 27 1989
11-27-89
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 3400' of 4 1/2" Wichita, Kansas
(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 12-6-89

Signed Stephen J. Pfeifer
(TECHNICIAN)

WV NO. 26625



ACOUSTIC CEMENT BOND LOG

BOND LOG

COMP. CHX, INCORPORATED	WELL ANGELL NO. 3	FIELD	COUNTY BARBER	COMPANY CHX, INCORPORATED			
				WELL ANGELL NO. 3			
				FIELD			
				COUNTY BARBER STATE KANSAS			
API NO. - 15-067-221PP A-00-0				LOCATION			
SEC.				TWP.		RGE.	
PERMANENT DATUM				GROUND LEVEL		ELEV.	
LOG MEASURED FROM						8.0 FT. ABOVE PERM. DATUM	
DRILLING MEASURED FROM KELLY BUSHING						ELEV.: K.B.	
DATE & TIME LOGGED				10/10/89 @ 12:30 PM		TYPE OF FLUID IN HOLE	
RUN NO.				ONE		WATER	
DEPTH - DRILLER				NA		DENSITY OF FLUID	
DEPTH - LOGGER				5085		FLUID LEVEL	
BTM. LOGGED INTERVAL				5074		CEMENT TOP EST. - LOGGED	
TOP LOGGED INTERVAL				3940		4156	
MAX TEMP. DEGREE				124		EQUIPMENT : LOCATION	
CEMENTING DATA				SURFACE STRING		PROTECTION STRING	
DATE/TIME CEMENTED						PRODUCTION STRING	
PRIMARY/SQUEEZE						LINER	
EXPECTED COMP. STRENGTH						PRIMARY	
CEMENT VOLUME						200 SKS	
CEMENT TYPE/WEIGHT						THIXOTROPIC	
FORMULATION							
MUD TYPE/MUD WEIGHT							
RUN NO.		BIT		BOREHOLE RECORD		CASING AND TUBING RECORD	
				FROM TO		SIZE WGT. FROM TO	

RECEIVED
STATE OF KANSAS COMMISSION
11-9-89
OTHER SERVICE
CONSERVATION DIVISION
Topeka, Kansas