

TO: .  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-077-21376-01-00 *F<sup>ac</sup> 8-406*  
Spot: NWNWSE Sec/Twnshp/Rge: 1-34S-9W  
2550 feet from S Section Line, 2550 feet from E Section Line  
Lease/Unit Name: CAROTHERS Well Number: 1-1H  
County: HARPER Total Vertical Depth: 5371 feet

Operator License No.: 5003  
Op Name: MCCOY PETROLEUM CORPORATION  
Address: 453 S. WEBB RD. STE 310 PO BOX 78020  
WICHITA, KS 67278

Conductor Pipe: Size feet:  
Surface Casing: Size 10.1 feet: 268 225 SX CMT *8174.56*  
Production: Size 7 feet: 4757 315 SX CMT  
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 12/05/2001 4:00 PM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE Phone: (620) 272-1296

Proposed 5" from 4535'-5192'. Perfs 4750'-5050'. Converted cement retainer @ 5073' MD, Perfs 5168'-5182' MD, CIBP @ 5184' MD,  
Plugging Top of fish @ 5262' MD. Set CIBP at 4025' and cap w/cement. Shoot and recover 7" casing, Spot 50sxs cement @  
Method: 1450', 50sxs cement @ 900', Circulate cement from 320'-0'.

Plugging Proposal Received By: STEVE VANGIESON Witness Type: Plugging Operations Partially Witnessed  
Date/Time Plugging Completed: 12/05/2001 4:00 PM KCC Agent: STEVE VANGIESON

**Actual Plugging Report:**

A CIBP was set at 4025' and capped w/5sxs of cement. The casing was recovered from 2013' and pulled from the wellbore. Tubing was run to 1450', where 50sxs of cement was spotted. The tubing was pulled to 900' where 50sxs of cement was spotted. The tubing was pulled to 320' where cement was circulated to surface. The remaining tubing was pulled and the cement was topped off.

RECEIVED  
KCC DISTRICT #12

DEC 1, 2001  
12-17-01  
WICHITA, KS

Remarks: ACID SERVICES 60/40 4% GEL

Plugged through: TBG

District: 02

Signed 

(TECHNICIAN)

INVOICED

DATE 12-28-01  
TEL. NO. 3002061101