

1 040576

10-9 15-007-10310-0000
Drill Completion Date 7/6/41

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-
C NE, SEC. 20, T 33 S, R 13 W/E

3960 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4519

Lease Name McKee Well # 6

Operator: Chevron U.S.A. Inc.
Name & Address: P.O. Box 36366
Houston, TX 77236

County Barber 150.50

Well Total Depth 4631 feet

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 291

Abandoned Oil Well Gas Well X Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 4:30 p.m. Day: 9 Month: 10 Year: 19 91

Plugging proposal received from Dink Klutts

(company name) Chevron USA Inc. (phone) 713-561-3821

were: 7" at 4535' w/550 sx cement, Slotted liner 132' (4499-4631') w/bottom 30' slotted
Set cast iron cement retainer at 4450', displace casing w/9# mud from 4450-600', Pump
40 sx cement through cement retainer and put 10 sx cement on top of cement retainer.
Run 600' tubing in hole, circulate 7" casing through 2 3/8" tubing from 600' to surface
with cement. Lay down tubing, top out 7" casing.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN) OCT 15 1991 10-15-91

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 5:45 p.m. Day: 9 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT Set cast iron cement retainer at 4450'. Displaced 7" casing with

9# drilling mud from 4450-600'. Pumped 40 sx cement through cement retainer and put
10 sx cement on top of cement retainer. Pressure up on 7" casing. Pumped into at
1/4-1/2 bpm at 150# (has casing leak). Pulled tubing out. Dug out surface pipe. Found
7" X 10 3/4" annulus with cement to surface. Ran 600' of tubing back in hole. Circulated
7" casing through 2 3/8" tubing from 600' to surface with cement. Laid down tubing.

Remarks: Used common cement by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOLCED

observe this plugging.

DATE 11-6-91

INV. NO. 33620

10-9

Signed [Signature] (TECHNICIAN)

Topped out 7" casing. Slight vacuum. Topped out again. Very slight vacuum.
Used 180 sx common cement from 600-0'.



CHEVRON U.S.A. INC.
CENTRAL PRODUCTION BUSINESS UNIT
MID-CONTINENT DISTRICT



WORKOVER & COMPLETION PROCEDURE

PREPARED BY: M. V. Carpenter DATE: September 11, 1991

WELL NO.: 6 LEASE: McKee FIELD: Medicine Lodge

COUNTY: Barber STATE: Kansas API#: 15-007-10310

DIRECTIONS TO LOC: _____

PROJECT DESCRIPTION: Plug & Abandon

TD: 4631' PBSD: 4631' TYPE PLUG: Bottom of hole

CORRELATION LOG:
ELEC LOG: RUN #: _____ DEPTH: _____ COMPANY: _____
TYPE: _____ DATE: _____

LAST CASING SETTING:
SIZE 7" WT 24# GR _____ THD _____ DEPTH 4535' MAX BIT SIZE 6 1/8"
TOC _____

LINER SETTING:
SIZE 5 1/2" WT 14# GR _____ THD _____ TOP 4499' BTM 4631'
Liner not Cemented MAX BIT SIZE 4 3/4"

PRODUCTION PACKER:
SIZE N/A TYPE _____ DEPTH _____ RELEASE _____

TUBING SETTING:
SIZE None WT _____ GR _____ THD _____ DEPTH _____ MIN ID _____

PRESENT PERFS: Bottom 30' of liner slotted
PROPOSED PERFS: None
FLUID IN ANNULUS: Produced Fluid

SPECIAL NOTES AND REQUIREMENTS:

- A) Contact AOS - Don Ferland - Pampa (806) 665-1614; and OS John Clarke @ Medicine Lodge (316) 886-3603.
- B) Notify Kansas Corp. Comm. Dist. 1 in Dodge City at least 5 days before starting P & A. (316) 225-6760.

PLAN OF PROCEDURE:

- 1) Check well, bleed off pres, kill if necessary. MIRU rig, NU BOPs. MIRU WL. RIH w/ GR & JB to ±4450'. RIH & set CICR @ ±4450'. RD WL.
- 2) PU stinger & RIH PU WS. Circ hole w/ P&A mud. Pres test casing to 300 psi. Sting in and sqz 40 sx cmt below CICR, sting out and spot 10 sx on top.
- 3) POH LD tbg to 600'. Spot cmt plug 600' to surf. (approx 110 sx). POH LD tbg, fill casing up w/ cmt. ND BOPs, RD MO rig.
- 4) Cut off casing deep enough as to not interfere with cultivation and weld on cap. Back fill and restore location.

Tubular Data:

7" 24# casing - 6.336" ID, .03899 bbl/ft
7" x 2 1/8" annulus .03351 bbl/ft
7" x 2 1/8" annulus .03096 bbl/ft

RECEIVED
STATE CORPORATION COMMISSION
9-17-91
SEP 17 1991

STATE CORPORATION COMMISSION
2012 W. 10TH

CHEVRON U.S.A. WELLBORE SCHEMATIC

WELL: McKEE #6 MEDICINE LODGE FIELD PROPOSED X

PREP. BY: M. V. CARPENTER DATE: 9/11/91 PRESENT __

