

KANSAS

STATE RECEIVED  
CORPORATION COMMISSION  
FEB 12 1979  
2-12-79  
CONSERVATION DIVISION  
Wichita, Kansas

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock  
Administrator  
245 North Water  
Wichita, KS 67202

API Number 15-007-20104-0000 (of this well)

Operator's Full Name Indover Oil Co.  
Complete Address 1545 - One Sun Center, Tulsa, Okla., 74103  
Lease Name Robert E. Thompson Well No. 1  
Location SE-7NW-SW Sec 35 Twp 33 Rge. 13 (E) (W) X  
County Barber Total Depth 4800

Abandoned Oil Well \_\_\_\_\_ Gas Well X Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D & A \_\_\_\_\_

Other well as hereafter indicated \_\_\_\_\_

Plugging Contractor Felsa Casing Plugging  
Address Box 176 Chase Farm - 67524 License No. 683

Operation Completed: Hour 11 Am Day 10 Month 2 Year 1979

The above well was plugged as follows:

189'-8 1/2" Casing - 4 1/2" Casing set @ 4800' w/ 100 day Cement -  
Plug back to 4650' Top plug 4612-34' Alluv mixed &  
pumped 35 day Cement in 4 1/2" casing plug set @ 4582'  
Full 3831' 4 1/2" Casing Alluv mixed & pumped 5 day bulk  
20 day gel, release plug mixed & pump 100 gal 60/40 propanif  
Cement w/ 29 gal, 3 cc. to top of casing - shut in w/ 200# press.

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: [Signature]  
Well Plugging Supervisor

DATE 2-13-79  
INV. NO. 9092 W

**KANSAS DRILLERS LOG**

API No. 15 — 007 — 20,404-0000  
County Number

S. 35 T. 33S R. 13  
W  
 Loc. 1650' FSL & 990' FWL

County Barber

Operator  
Andover Oil Company

Address  
4545 One Williams Center, Tulsa, Okla. 74103

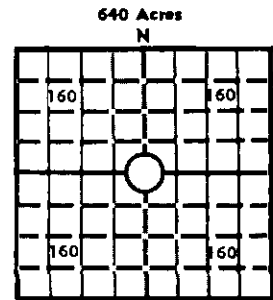
Well No. 1 Lease Name  
Robert E. Thompson

Footage Location  
1650' feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor  
Sands Drilling Co. Geologist  
Bob Sandridge

Spud Date  
3-19-76 Total Depth  
4800 P.B.T.D.  
4779

Date Completed  
7-13-76 Oil Purchaser  
Dry Hole



Elev.: Gr. 1566.5  
 DF \_\_\_\_\_ KB 1601

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	196	regular	180	3% cc
Production	7 7/8"	4 1/2"	9.5	4800	RFC	100	1% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Tbg. gun	4612-34'
			1	Csg. gun	4662-85

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	4508	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Fraced with 30,000 gals gelled 1% KCL wtr and 45,000 lbs. 10/10 sand	4662-85

**INITIAL PRODUCTION**

Date of first production  
Dry Hole Producing method (flowing, pumping, gas lift, etc.)  
10-25-78

RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Robert E. Thompson	Dry Hole
S <u>35</u> T <u>33S</u> R <u>13</u> <sup>EX</sup> <sub>W</sub>		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(See Attached)			Lansing	4000 KBE
			Marmaton	4497
			Miss.	4612
			Kinderhook	4724
			Chouteau	4761
			RTD	4800

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	_____
	Signature
	_____
	Title
	_____
	Date
	_____