

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-077-20952<sup>-00-00</sup> (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Woolsey Petroleum Corp. KCC LICENSE # 5509<sup>5506 6/98</sup>  
(owner/company name) (operator's)

ADDRESS P.O. Box 168 CITY Medicine Lodge

STATE Kansas ZIP CODE 67104 CONTACT PHONE # (316) 886-5606

LEASE Slagell WELL# A-1 SEC. 26 T. 32S R. 8 (East/West)

- C - SE - NE SPOT LOCATION/QQQQ COUNTY Harper

1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

760 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE None SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 266' CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 4 1/4 SET AT 3940' CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perforations @ 3652' - 3666' 4 JSPF

ELEVATION 1395 T.D. 3945' PBD 3900' ANHYDRITE DEPTH 870' - 1500'  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING KCC recommendations as follows: Before cutting 4 1/4" csg, push a wiper plug to bottom of perfs. and dump 100 gallons sand on plug. Check fill to insure sand is

50' above perforations, Dump bailer 4 sxs common cmt on top of sand fillup. Cut 4 1/2" csg and

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Carl Durr PHONE# (316) 886-5606

ADDRESS P.O. Box 168 City/State Medicine Lodge, Ks.

PLUGGING CONTRACTOR Clarke Corporation KCC LICENSE # 5105<sup>6/98</sup>

ADDRESS Medicine Lodge, Ks. (company name) (contractor's)  
PHONE # (316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Feb. 1998

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2/2/98 AUTHORIZED OPERATOR/AGENT: Carl Durr  
(signature)

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Woolsey Petroleum Corporation

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Slagell Plug Application  
(Contd.)

lay down. TIH w/ 2 3/8" tbg. to plug well as follows: 1200' cmt. w/ 35 sxs 60/40 pos cmt  
800' cmt w/ 35 sxs 60/40 pos cmt  
320' circ cmt to surface

15-077-20952

WELL COMPLETION SHEET

AS AND WELL NUMBER: SLR well A #1

DATE: 10-5-85

PE OF WELL-HEAD:

15-077-20952

CASING SIZE: 4 1/2

TUBING SIZE: 2 3/8

TOTAL TUBING: 3776

DEPTH OF TUBING: 3792

NUMBER JOINTS OF TUBING: 119

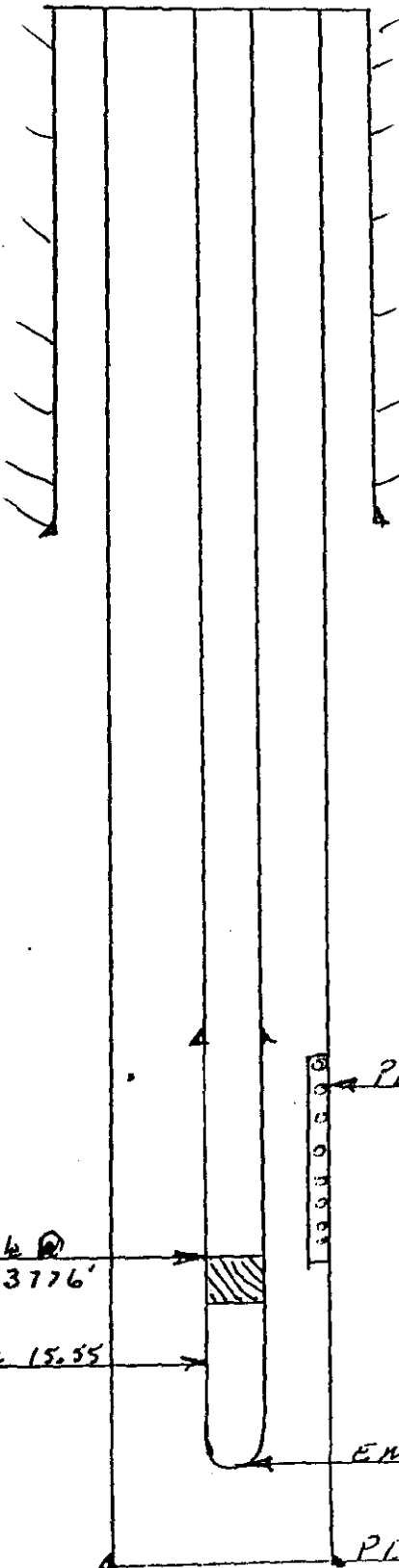
TUBING SUBS: -

PUMP SIZE: 2 x 1 1/4 x 12 BHD

PUMP NUMBER: HF-90

NUMBER OF RODS: 149-5/8

PONY RODS: NONE



8 5/8" 24# csg  
266'  
Cmt. w/ 2005xs.

ZERO: 14'

PERES @ 3652 - 3666 w/4 JSPP = 52 HOLES  
STALNAKER ZONE

SETTING Nipple @  
3776'

1 1/4 INCH @ 15.35

END OF TUB @ 3792

P.B.T.D @ 3900

INITIALS DLW

# GEO. FILE

## GEOLOGICAL REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY TXO Production Corp.  
 LEASE Slagell "A" #1  
 FIELD Sullivan 15-077-20952  
 LOCATION C SE NE  
 SEC. 26 TWP. 32S RNG. 8W  
 COUNTY Harper STATE Kansas

ELEVATIONS  
 K. B. 1409  
 D. F. 1406  
 G. L. 1395  
 Depths Measured From  
 Log Drilling KB

CONTRACTOR H-30 Rig #3  
 SPUD November 6, 1983 COMP. November 13  
 SAMPLES SAVED FROM 1500 TO 3945  
 Geologist: William J. Stobbs

CASING  
 Surface 266' of 8 5/8"  
 Production \_\_\_\_\_  
 ELECTRIC LOGS  
 Schlumberger:  
 (A) Dual Induction  
 (B) Comp. Neutron/Lithodensity  
 (C) Dip Meter

### FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	A	B	C	D
Howard	3007	3008	-1599	-1603	-1608		
Heebner	3346	3348	-1939	-1939	-1944		
Douglas Group	3396	3397	-1988	-1995	-1992		
Douglas Sand	3428	3427	-2018	-2051	-2020		
Tatan	3626	3629	-2220	-2227	-2242		
Stalaker Sand	3635	3637	-2228	-2231	-2251		
Base Stalaker Sand	3755	3752	-2348	-2360	-2359		
Kansas City Group	3901	3903	-2494	-2511	-2508		

### REFERENCE WELLS

- A TXO Production - Slagell #1 C SE NW 26-32S-8W
- B TXO Production - Mathes "A" #1 C N/2 SE 26-32S-8W
- C
- D

REMARKS: The only hydrocarbon shows observed in the stratified sands (1950-1952) were seen in the Stalaker Sand and tested in DST #1.

Respectfully submitted,  
 William J. Stobbs

### LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb. Sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

SCALE " 100'

Org  
Schlumberger

DUAL INDUCTION-SFL W/GAMMA RAY

CSU Field Log

COMPANY: TXO PRODUCTION CO  
WELL: SLAGELL "A" #1  
FIELD: SULLIVAN  
COUNTY: HARPER  
STATE: KANSAS  
NATION: USA  
LOCATION: 1980' FNL & 660' FEL  
C SE NE  
SEC: 26 TWP: 32S RGE: 8W

OTHER SERVICES-  
DIL-GR  
LDT-CNL-GR  
HDT  
CYBERLOOK

REDUCED LOGS

PERMANENT DATUM: GND. LEVEL ELEVATIONS-  
ELEV. OF PERM. DATUM: 1395.0 ' KB: 1409.0 '  
LOG MEASURED FROM: KB DE: 1406.0 '  
14.0 ' ABOVE PERM. DATUM GL: 1395.0 '  
DRLG. MEASURED FROM: KB

PROGRAM  
TAPE NO:  
24.2  
SERVICE  
ORDER NO:  
380292

DATE: 13 NOV 1983  
RUN NO: 1

DEPTH-DRILLER: 3945.0 '  
DEPTH-LOGGER: 3948.0 '  
BTM. LOG INTERVAL: 3942.0 '  
TOP LOG INTERVAL: 1500.0 '

CASING-DRILLER: 266 '  
CASING-LOGGER: 268 '  
CASING: 8 5/8 IN.

BIT SIZE: 7 7/8 IN.

TYPE FLUID IN HOLE: CHEMICAL  
DENSITY: 9.1 LB/G  
VISCOSITY: 42.0 S  
PH: 11.0  
FLUID LOSS: 38.0 C3  
SOURCE OF SAMPLE: FLOWLINE  
RM: 0.290 DHMM AT 80.0 DEGF

-120.0

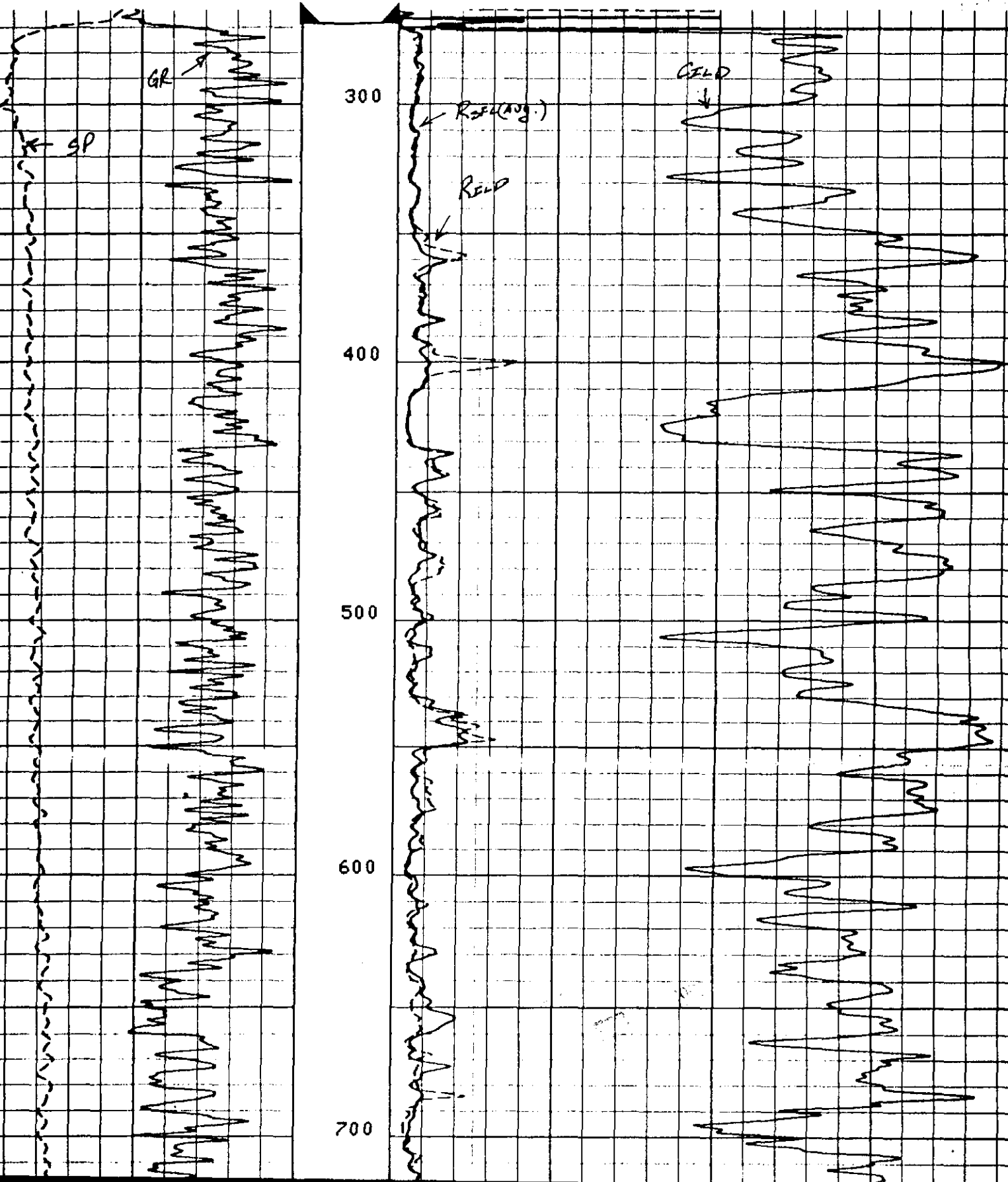
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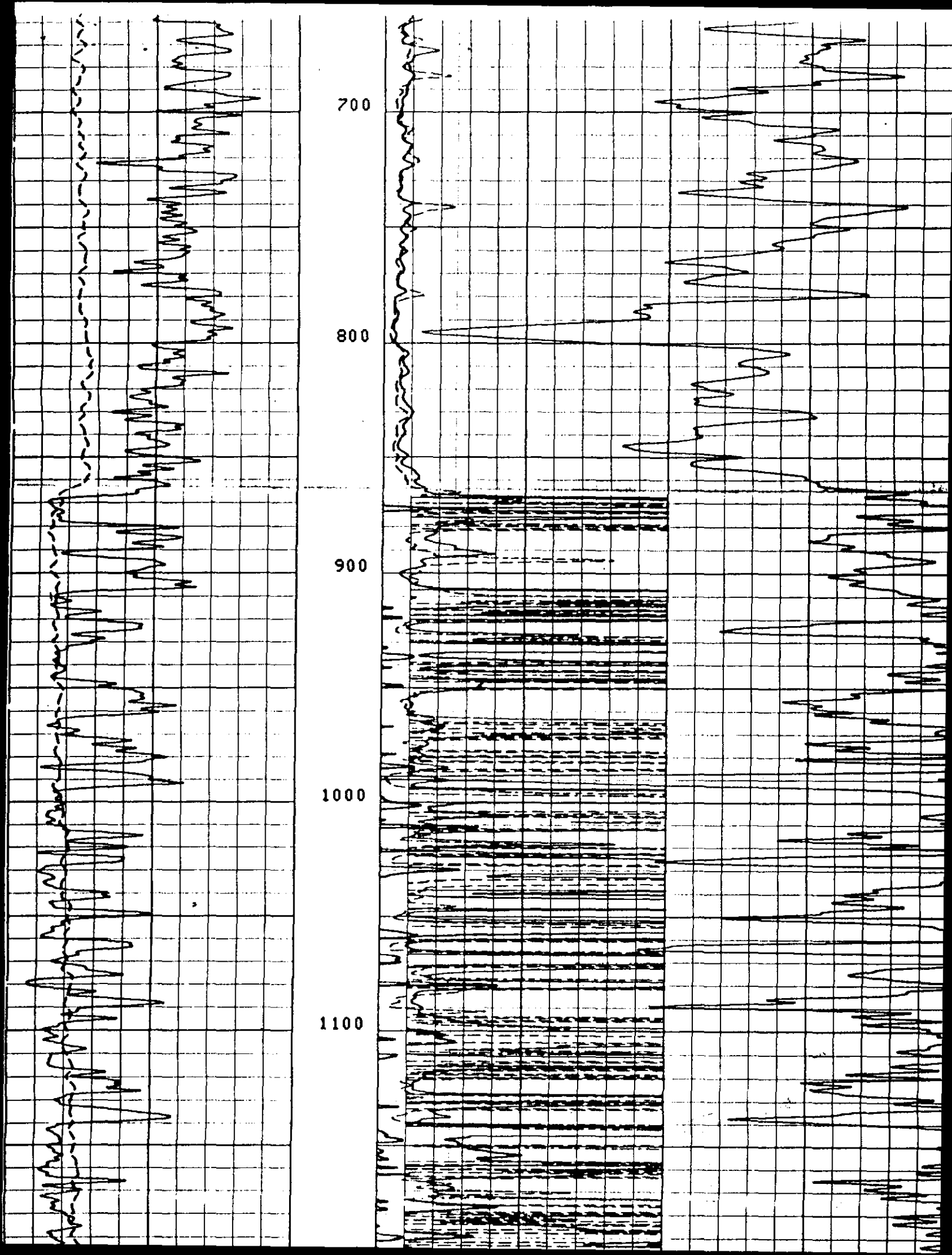
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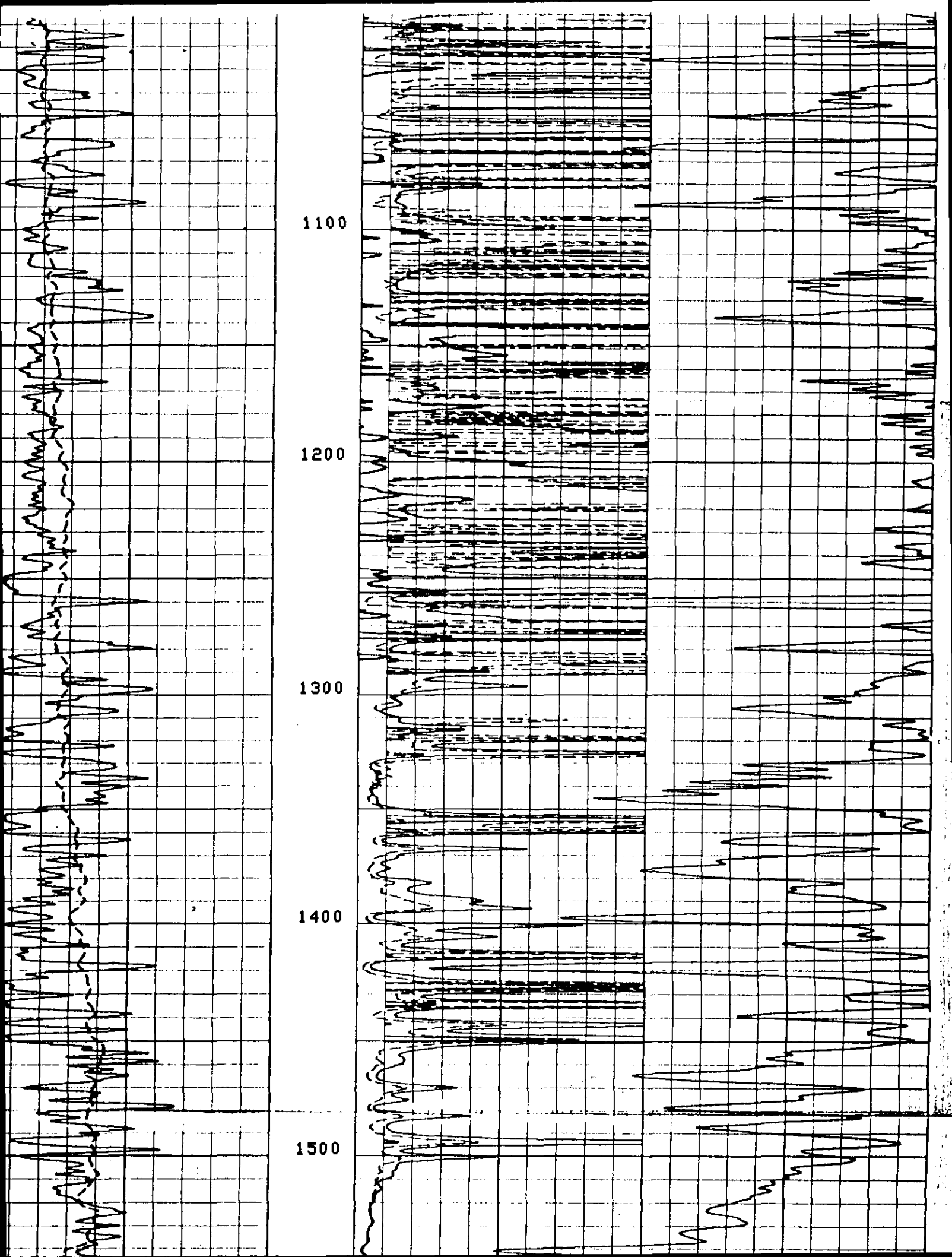
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## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 11, 1998

Woolsey Petroleum Corporation  
P O Box 168  
Medicine Lodge KS 67104

Slagell A-1  
API 15-077-20,952  
C SE NE  
Sec. 26-32S-08W  
Harper County

Dear Carl Durr,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,  
A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #2  
130 S. Market Room 2125  
Wichita KS 67202-3208  
(316) 337-6231