

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047  
name Rupe Oil Company, Inc.  
address P. O. Box 2273  
City/State/Zip Wichita, Kansas 67201

Operator Contact Person William G. Clement  
Phone 316/262-3748

Contractor: license # 5148  
name Big H Drilling, Inc.

Wellsite Geologist William G. Clement  
Phone 316/262-3748

PURCHASER Republic Natural Gas

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/12/84 12/21/84 March 6, 1985  
Spud Date Date Reached TD Completion Date

3861' 3760'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 267 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 007-21,970 - 00-00

County Barber

200' E. C NW NE Sec 27 Twp 30 S. Rge 12 West

4620 Ft North from Southeast Corner of Section  
1780 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

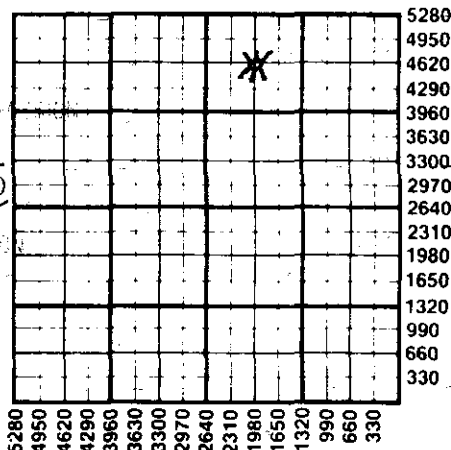
Lease Name Meairs 'A' Well# 1

Field Name Meairs

Producing Formation Douglas Sand

Elevation: Ground 1789' KB 1802'

Section Plat



RECEIVED  
JUN 14 1985  
6-14-85  
CORPORATION COMMISSION  
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Unknown Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec 27 Twp 30 S Rge 12  East  West

Other (explain) Rain water in creek  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

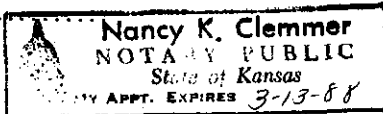
Signature William G. Clement

Title Staff Geologists Date June 13, 1985

Subscribed and sworn to before me this 13th day of June 1985

Notary Public Nancy K. Clemmer

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 27 Twp. 30 S. Rge. 12 W

Operator Name Rupe Oil Company, Inc. Lease Name Mearns 'A' Well# 1 SEC 27 TWP 30 S RGE 12  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<table border="0"> <tr> <th colspan="2">Formation Description</th> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td><input type="checkbox"/> Sample</td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Indian Cave</td> <td>2730'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Wabaunsee</td> <td>2778'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Tarkio</td> <td>2920'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Howard</td> <td>3149'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Heehner</td> <td>3630'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Douglas Sand</td> <td>3702'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Brown Limestone</td> <td>3832'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>Lansing</td> <td>3845'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>RTD</td> <td>3850'</td> <td></td> </tr> <tr> <td colspan="2"></td> <td>LTD</td> <td>3861'</td> <td></td> </tr> </table>	Formation Description		Name	Top	Bottom	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample						Indian Cave	2730'				Wabaunsee	2778'				Tarkio	2920'				Howard	3149'				Heehner	3630'				Douglas Sand	3702'				Brown Limestone	3832'				Lansing	3845'				RTD	3850'				LTD	3861'	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																																																													
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No																																																													

DST #1 - 2717 - 72' 30-30 Recovered 5' Mud. ISIP 124# IHP 1284# IF 31-31# FHP 1284#	
DST #2 - 2918 - 30' 30-30 Plugged Tool. Recovered 5' Mud.	
DST #3 - 2917 - 30' 30-60-30-60 Recovered 20' Mud. IHP 1376# ISIP 165 IFP 21-31# FFP 31-31# FSIP 289# FHP 1376#	
DST #4 - 3088 - 3160' 30-60-60-60 GTS in 30" TSTM. Gauged 5.6 MCF in 90". Rec. 60' Mud, 240' GSOC Mud, 120' GOCM Salt Water & 840' Salt Water. IHP 1499# ISIP 1212# IF 124-340# FF 392-618# FSIP 1181# FHP 1519# Temp. 105°	
DST #5 - 3662 - 3710' 30-45-50-60 GTS in 2". Flow Line frozen, gauged 7 MMCF decreased & stabilized at 4650 MCF. Recovered 30' Salt Water. IHP 1912#, ISIP 1417#, IF 674-684#, FF 597-684# FSIP 1386#, FHP 1850#. Temp. 104°	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4"	8 5/8"	24#	267'	Common	200#	2% Gel., 3% Ca
Production	4 1/2"	7 7/8"	20#	3864'	50-50 Pozmix	250#	Cement did circulate. 18% Salt 0.75% CFR-2 & 6# Gilsanite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3704-10'			None			3704-10'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	2,240 MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: 3704-10'  
 WOPL  Dually Completed.  Commingled