

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-007-21,422-00-00

ADDRESS Box 947

COUNTY Barber

Pratt, KS 67124

FIELD Meiers

\*\*CONTACT PERSON E.H. Bittner

PROD. FORMATION 2nd Douglas Sand

PHONE (316) 672-7514

LEASE Spicer

PURCHASER Central States Gas Co.

WELL NO. #2

ADDRESS 1700 Broadway

WELL LOCATION C SE SW

Denver, CO 80279

1980 Ft. from West Line and

DRILLING Texplor

660 Ft. from South Line of

CONTRACTOR

ADDRESS Box 947

the SW/4 SEC. 27 TWP. 30s RGE. 12w

Pratt, KS 67124

PLUGGING N/A

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

MAY 12 1982

PBTD CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4657

SPUD DATE 4-01-82 DATE COMPLETED 4-12-82

ELEV: GR 1721 DF 1732 KB 1734

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT

		27	
	*		

KCC KGS (Office Use)

Amount of surface pipe set and cemented 333 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Spicer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) E.H. Bittner

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF May, 19 82.



Carol Naylor NOTARY PUBLIC Carol Naylor

MY COMMISSION EXPIRES: 12-2-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3616-3662 (Douglas) 30-45-45-60			LOG TOPS	
IFP 98-98 GTS/5" 2nd opening			Heebner	3589 (-1855)
ISIP 492 Rec. 100' SGCM, 200'			Douglas	3624 (-1890)
FFP 98-118 HGCM w/O SPTS			Brown Lime	3776 (-2042)
FSIP 551			Lansing	3796 (-2062)
DST #2 3706-3768 (Douglas) 30-45-45-75			B/KC	4212 (-2478)
IFP 689-847 GTS/3" 1st opening GA			Marmaton	4218 (-2484)
ISIP 1185 4830mcfg/d after 27";			Miss.	4256 (-2522)
FFP 788-887 2nd opening STAB @ 7120mcfg/d			Viola	4454 (-2720)
FSIP 1155 after 30"			Simpson Sd	4536 (-2802)
Rec. 380' HGCSW			Arbuckle	4643 (-2909)
DST #3 4245-4263 (Miss) 30-45-45-75				
IFP 29-19 Rec. 20' Drlg M				
ISIP 986				
FFP 29-19				
FSIP 1065				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (10322)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	333	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4645	Lite Common	130 100	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2 DP	4550-52; 4565-67
			2	1/2 DP	3749-53

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	3718	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2 MCA w/clay stabilizer, Set DBP @ 4000'	4550-52; 4565-67
300 gal. 7 1/2% MCA w/clay stabilizer	3749-53
Retreat 500 gal. Mod. 101	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	2,667 MCF	% 20	bbls. -- CFPB

Disposition of gas (vented, used on lease or sold) Sold, WOPL

Perforations 3749-53