

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047
name Rupe Oil Company, Inc.
address P. O. Box 2273
City/State/Zip Wichita, Kansas 67201

Operator Contact Person Bill Clement
Phone 316/262-3748

Contractor: license # 5148
name Big 'H' Drilling, Inc.

Wellsite Geologist Rene M. Stucky
Phone 316/262-3748

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/26/84 1/ 2/85 1/ 4/85
Spud Date Date Reached TD Completion Date
4350'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,969-00-00

County Barber

E/2 NE SE Sec 27 Twp 30 S Rge 12 West

1980 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

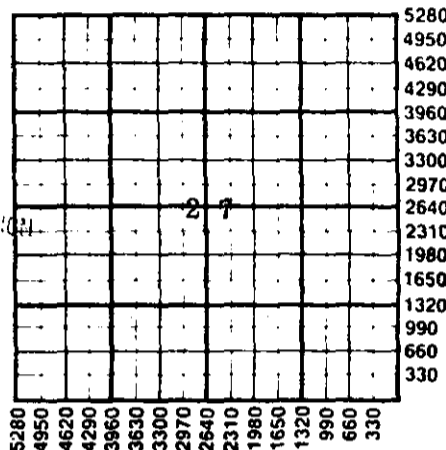
Lease Name Meairs 'B' Well# 1

Field Name

Producing Formation N/A

Elevation: Ground 1700' KB 1713'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-14-85
JAN 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) 1980 Ft North From Southeast Corner and 330 Ft West From Southeast Corner Sec 27 Twp 30S Rge 12 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rene M. Stucky
Title Geologist
Date 1/7/85

Subscribed and sworn to before me this 11th day of January 19 85
Notary Public Jace W. Leach
Date Commission Expires September 30, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Rope Oil Company, Inc. Lease Name Meairs 'B' Well# 1 SEC 27 TWP 30S RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4226' - 4247' 30", 60", 41", 60"
 GTS in 5 min on 2nd open
 Gauge Orifice MCF/day
 10" .375 53.2
 15" .375 39.0
 20" .25 20.7
 25" .25 22.9
 40" .25 19.5

Name	Top	Bottom
Topeka	3259'	-1546'
Heebner	3570'	-1857'
Brown Lime	3752'	-2039'
Mississippian	4234'	-2521'
Kinderhook Shale	4298'	-2585'

Rec. 65' drilling mud
 FP 31-52#, 41-62#
 SIP 1644# - 1602#
 HP 2036#-2036#

DST #2 4226' - 4274' 60", 60", 60", 65"
 Rec. 100' Mud
 FP 63#-63#, 63#-82#
 SIP 1028# - 1247#
 HP 2244# - 2225#

DST #3 3725' - 3776' 30", 60", 45", 60"
 Rec. 2300' GIP
 195' SIGCM
 FP 73#-91#, 91#-110#
 SIP 983# - 947#
 HP 1864# - 1854#

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	23#	265'	Common	220	2% Gel, 3% Cal. Chl.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL