

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5047

Operator: License #
Name Rupe Oil Company, Inc.
Address P. O. Box 2273
Wichita, Kansas 67201
City/State/Zip

Purchaser.....

Operator Contact Person James C. Clark, Jr.
Phone 316-262-3748

Contractor: License # 5380
Name Eagle Drilling, Inc.

Wellsite Geologist James C. Clark, Jr.
Phone 316-262-3748

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/6/86 3/12/86 4/1/86
Spud Date Date Reached TD Completion Date
4550' 4436'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 325' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22.128-00-00

Barber

County.....

75' N. W/ 2 NW SE East
..... Sec. 23 .. Twp. 30S Rge. 12W West

2055 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

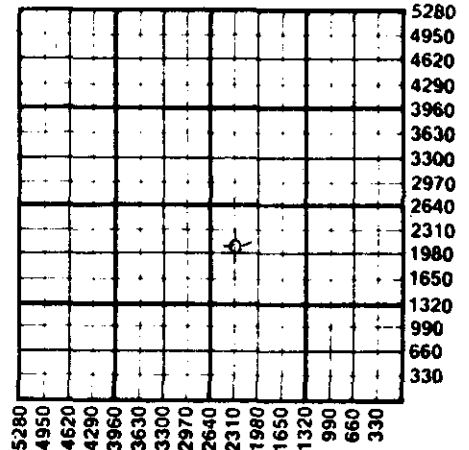
Lease Name..... KUMBERG 'D' Well #. 1

Field Name..... Wildcat

Producing Formation.....

Elevation: Ground..... 1774' KB..... 1787'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Pond
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 237.2 Ft North from Southeast Corner
(Stream, pond etc) 1274Ft West from Southeast Corner
Sec 23 Twp 30S Rge 12 East West

Other (explain).....
(purchased from city, R.W.D. #)

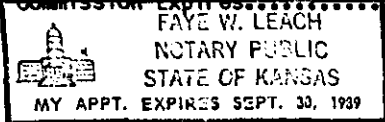
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Clark Jr.
Title Exploration Manager Date 4/18/86.....

Subscribed and sworn to before me this 18th day of April.....
1986..
Notary Public Faye W. Leach

Date Commission Expires September 30, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

APR 30 1986
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name KIMBERG "D" Well # 1

Sec. 23 Twp. 30S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4355-4390, 60-90-60-120,
 Rec. 670' GIP, 65' 0 sp.M, 60' 0 sp SW,
 FP 52-63, 73-94#; SIP 910-879#

Name	Top	Bottom
Onaga	2736'	(-949')
Wabauensee	2794'	(-1007')
Tarkio	2934'	(-1147')
Burlington	3099'	(-1312')
Howard	3176'	(-1389')
Topeka	3364'	(-1577')
Heebner	3678'	(-1891')
Brown Lime	3866'	(-2079')
Lansing K.C.	3878'	(-2091')
Stark	4195'	(-2406')
Base K.C.	4303'	(-2516')
Mississippian	4362'	(-2575')
Kinderhook	4431'	(-2644')

RELEASED
 AUG 13 1987
 FROM CONFIDENTIAL

Surface Production

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	23#	3.25'	60/40 Pbz	230	3% CC, 2% Gel
Production	7.7/8"	4.1/2"	9.5#	45.22'	50/50 Pbz	200	1.8% Salt, .75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.5	439-20449.2', 4364-74'			1500 gals. 15% Fe Acid Frac w/ 150 sx 20/40 & 125 sx 10/20 & 800 bbls Gelled KCL @ 2000#			4364-4402'
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method					
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled