

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5035 EXPIRATION DATE June 30, 1983

OPERATOR Aladdin Petroleum Corporation API NO. 15-007-21,566-0000

ADDRESS 809 Petroleum Building COUNTY Barber

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Ariel J. Warner, Jr. PROD. FORMATION

PHONE 316-265-9602

PURCHASER N/A LEASE Meairs

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 1720 KSB Building 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 26 TWP 30S RGE 12W.

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 6th Floor, Colo. Derby Bldg. KCC ✓

Wichita, KS 67202 KGS ✓

TOTAL DEPTH 4765 PBTD SWD/REP ✓

SPUD DATE 3-8-83 DATE COMPLETED 3-21-83 PLG. ✓

ELEV: GR 1720 DF 1722 KB 1725

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		26	

Amount of surface pipe set and cemented 292.20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

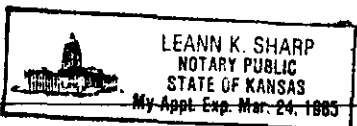
AFFIDAVIT

ARIEL J WARNER JR, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 19 83.



MY COMMISSION EXPIRES:

(Signature) (NOTARY PUBLIC) Leann K. Sharp

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 05 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Aladdin Petroleum Corp. LEASE #1 Meairs

SEC.26 TWP.30S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Red Bed	0	650		
Shale	650	1725		
Shale & Lime	1725	2957		
Lime & Shale	2957	3119		
Lime	3119	4765		
RTD		4765		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	10-3/4"	32.75#	299.20'	Class A	275 sx	2% Gel., 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

ALADDIN PETROLEUM CORP.  
2000 W. 12th St. Denver, CO 80202