

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser.....

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg  
Phone (316) 672-5729

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...8-16-85... ..8-23-85... ..9-06-85...  
Spud Date Date Reached TD Completion Date  
...4470... ..4395...  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 309 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,061-00-00  
County Barber  
100' E of  
SE SW SW Sec. 26 Twp. 30S Rge. 12  East  West  
...330... Ft North from Southeast Corner of Section  
...4190... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

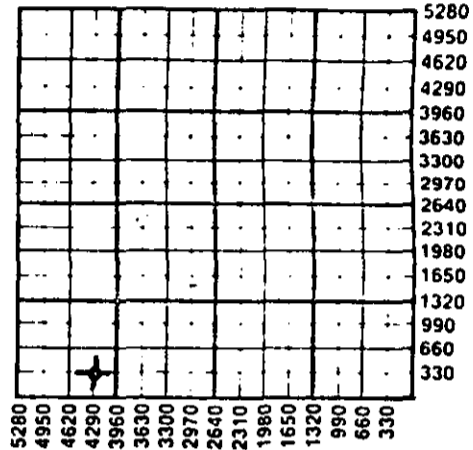
Lease Name Meairs Well # 1-26

Field Name Meairs Ext.

Producing Formation.....

Elevation: Ground 1686 KB 1699

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-732

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 1320 Ft North from Southeast Corner  
(Stream, pond etc.) 1650 Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson  
Title Operations Superintendent Date 11-25-85

Subscribed and sworn to before me this 25th day of November 1985  
Notary Public Mary L. Tjaden  
Date Commission Expires 3/22/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



11-27-85  
NOV 27 1985

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Operator Name Texas Energies, Inc. Lease Name Meairs Well # 1-26

Sec 26 Twp 30S Rge 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 4268-4310 (Mississippi) Time 30-60-45-90
IHP 2183; IFP 74-74; ISIP 1434; FFP 115-115
FSIP 1434; FHP 2151.; Gas to surface in 40
minutes 2nd opening - too small to measure.
Rec. 180' gas cut mud, 40' gas and water
cut mud.

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Douglas Sh, Lower Doug. Sd, Lansing, B/KC, Miss., Kinderhook, L.T.D.

CASING RECORD [X] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 4 columns: Shots Per Foot, Specify Footage, Material Used, Depth. Row for 2 shots at 4298-4303.

TUBING RECORD
Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method
[ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Table with 4 columns: Oil, Gas, Water, Gas-Oil Ratio. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation
[ ] Sold [ ] Other (Specify)
[ ] Used on Lease [ ] Dually Completed
[ ] Commingled

RELEASED
JAN 22 1987
FROM CONFIDENTIAL