

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-007-21,445-00-00

ADDRESS 6427 East Kellogg COUNTY Barber

Wichita, Kansas 67207 FIELD Wildcat

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.  
PHONE (316) 684-8481

PURCHASER N.A. LEASE L. YOUNG

ADDRESS WELL NO. 2-18

DRILLING Contractor Sterling Drilling Company WELL LOCATION

CONTRACTOR ADDRESS P. O. Box 129 660 Ft. from South Line and

Sterling, Kansas 67579 810 Ft. from East Line of

the SE (Qtr.) SEC 18 TWP 30S RGE 12W.

PLUGGING Contractor Sterling Drilling Company

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4730 PBTD N.A.

SPUD DATE 5-5-82 DATE COMPLETED 5-14-82

ELEV: GR 1799 DF 1805 KB 1808

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~LOGS~~ TOOLS.

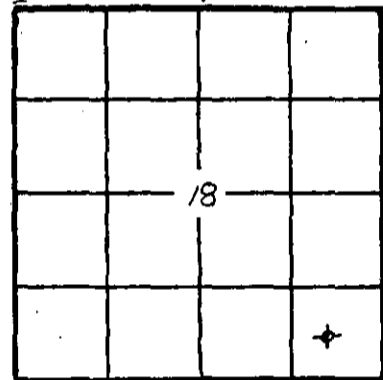
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 283.34' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC  KGS  SWD/REP  PLG.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk

Wilfred J. (Name) Monk.

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June, 1983.

Signature of Mary D. Slagle

(NOTARY PUBLIC)

MY COMMISSION EXPIRES



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 24 1983

WICHITA DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE

L. YOUNG 2-18 SEC. 18 TWP. 30S RGE. 12W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	41		
Red Bed	41	298	Indiand Cave sd	2763
Shale	298	1530	Heebner	3682
Lime and Shale	1530	4355	Douglas Sd	3742
Lime	4355	4445	Brown Lime	3838
Lime and Shale	4445	4565	Base KC	4256
Lime	4565	4650	Mississippi Ch	4296
Lime and Shale	4650	4730	Kinderhook Sh	4373
			Viola	4462
			Simpson Ss	4652
			Arbuckle	4688
			RTD	4730
			Elog TD	4733
DST No. 1            4249-4324 30-30-60-33 Fair six inch blow on initial. Fair six inch depleting to three inch blow on final Rcd: 62' drilling mud IFP 93-88    ISIP 168    IHP 2243 FFP 72-72    FSIP 201    FHP 2189				
Logs: Gamma Ray-Neutron laterolog, Densilog with Gamma Ray and Caliper.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	295	60/40 Pozmix	225	3% cc 2% gel
PRODUCTION		Plugged					

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.		N.A.	

**TUBING RECORD**

Size	Setting depth	Pecker set at
N.A.		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
<b>RATE OF PRODUCTION PER 24 HOURS</b>	<b>Oil</b>	<b>Gas</b>
	bbis.	MCF
		<b>Water %</b>
		bbis.
<b>Disposition of gas (vented, used on lease or sold)</b>		<b>Gas-oil ratio</b>
		CFPS
		<b>Perforations</b>