

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F. G. Holl

API NO. 15-007-21436-0008

ADDRESS 6427 East Kellogg
Wichita, Kansas 67207

COUNTY Barber

FIELD Wildcat SKINNER, N.E.

**CONTACT PERSON Elwyn H. Nagel, Geologist
PHONE (316) 684-8481

PROD. FORMATION Douglas

PURCHASER Central States Gas Co.

LEASE L. Young

ADDRESS 1600 Tower Bldg., 1700 Broadway
Denver, Colorado 80290

WELL NO. 1-18

WELL LOCATION App. W/2 NW SE NW

DRILLING Sterling Drilling Co.

1650 Ft. from North Line and

CONTRACTOR

1475 Ft. from West Line of

ADDRESS P.O. Box 129

the NW/4 SEC. 18 TWP. 30S RGE. 12W

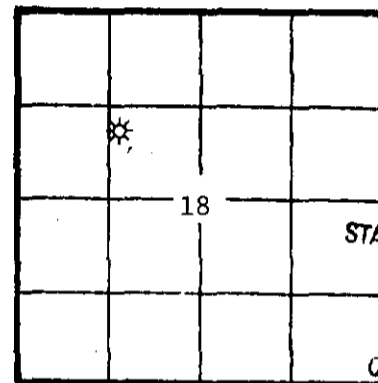
Sterling, Kansas 67579

WELL PLAT

PLUGGING -----

CONTRACTOR -----

ADDRESS -----



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4685' PBDT 3820'

SPUD DATE 4-22-82 DATE COMPLETED 5-3-82

ELEV: GR 1770' DF 1776' KB 1779'

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXXX~~) TOOLS

Amount of surface pipe set and cemented 280' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Elwyn

Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist and Landman. (FOR)(~~BY~~) F. G. Holl

OPERATOR OF THE L. Young LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WITNESSE MY HAND AND SEAL THIS 22nd DAY OF June, 1982.

(S) Elwyn H. Nagel

Diane S. Schmeissner

NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (2695-2750) Indian Cave (30-30-60-30) Blow--fair building to strong. Recovered 1200' of water. (Chlorides-112,000 PPM). ISIP 997#, FSIP-997#, IFP 99-346#, FFP 371-581#.			Indian Cave Sd	2724 (-975)
			Heebner	3637 (-1858)
			Douglas Sand	3700 (-1921)
			Brown Lime	3798 (-2019)
			Lansing KC	3826 (-2047)
DST #2 (3697-3731) Douglas Sand (30-30-60-30) Blow--strong. GTS-31". Second opening gauged in 10"--94,500 CFPD; 20'-116,000; 30"--153,000; 40"--171,000; 50"--189,000; 60"--193,000; Recovered 90' mud, 60' watery mud, 180' water. ISIP 1376#, FSIP 1331#, FSIP 1100#, IFP 92-92#, FFP 69-115#.			Base KC	4220 (-2441)
			Marmaton	4230 (-2451)
			Miss. Chat	4284 (-2505)
			Kinderhook sh	4341 (-2562)
			Viola	4416 (-2637)
			Simpson sh	4530 (-2761)
			Simpson ss	4544 (-2775)
			Arbuckle	4641 (-2862)
			RTD	4685 (-2906)
			Elog TD	4685 (-2906)
DST #3 (4096-4123) Lansing-Kansas City (30-30-60-30) Blow--strong throughout. Recovered 240' gas in pipe, 120 gassy mud with few oil specks, 360' water. ISIP 1285#, FSIP 1100#, IFP 74-111#, FFP 160-222#.				
DST #4 (4205-4245) Marmaton (30-30-60-30) Blow--fair increasing to strong in initial open. Strong throughout remainder of test. Recovery--480' gas in pipe, 120' gas cut mud. ISIP136#, FSIP 99 #, IFP 49-49#, FFP 61-74#.				
DST #5 (4256-4326) Mississippian (30-30-60-30) Blow-fair during initial flow. Blow decreased from fair to weak during final flow. Recovery 120' mud, ISIP 148 #, FSIP 173#, IFP 86-123#, FFP 123-148#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(XXXXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		292'	60/40 Pozmix	225	3 % Cal.
Production		4 1/2"		4515'	50/50 Pozmix & Howco Lite	225	18 % salt & reg. add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			4		3704-08'
Size	Setting depth	Pecker set at			
2 3/8"	3703.5				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA	4464-68'
1000 gallons 15% MCA	4437-43'
1000 gallons 15% MCA	4286-4308'
nitrogen fracture	3704-08'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
SIGW	Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	2,086	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3704-08'			
sold				