

Revised  
9-21-82

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F. G. HOLL 5056

API NO. 15-007-20,226-X <sup>-00-0)</sup>

ADDRESS 6427 East Kellogg

COUNTY Barber

Wichita, Kansas 67207

FIELD Wichita SKINNER, N.E.

\*\*CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION Mississippi

PHONE (316) 684-8481

LEASE COOK

PURCHASER Permian Corporation

WELL NO. 1-18

ADDRESS 5800 E. Skelly Drive

WELL LOCATION C NW NW

Tulsa, Oklahome 74135

DRILLING Sterling Drilling Company

660 Ft. from North Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS P. O. Box 129

Sterling, Kansas 67579

the NW/4 SEC. 18 TWP. 30S RGE. 12W

PLUGGING N.A.

CONTRACTOR

ADDRESS

RECEIVED  
STATE CORPORATION COMMISSION

SEP 21 1982

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLAT

	18		

KCC  
KGS  
(Office Use)

TOTAL DEPTH 4615 PBTD N.A.

SPUD DATE 3-22-82 DATE COMPLETED 3-24-82

ELEV: GR 1822 DF 1828 KB 1831

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR ~~XOXX~~) F. G. HOLL

OPERATOR OF THE COOK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 1982

(S) Elwyn H. Nagel  
Elwyn H. Nagel Geologist

Leona M. Whiting  
NOTARY PUBLIC  
Leona M. Whiting

MY COMMISSION EXPIRES: August 21, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	70		
Sand and Shells	70	130		
Shale and Sheels	130	191		
Shale	191	1000	Heebner	3695
Shale and Sand	1000	1385	Brown Lime	3852
Shale	1385	2060	Lansing KC	3872
Shale and Lime	2060	3005	Base KC	
Lime and Shale	3005	3600	Cherokee Sh	
Lime	3600	3777	Cherokee Ss	
Lime and Shale	3777	3858	Conglomerate	
Lime	3858	4294	Conglomerate Ch	
Lime and Chert	4294	4420	Mississippi	4324
Lime	4420	4486	Kinderhook Sh	4388
Lime and Chert	4486	4560	Kinderhook Ss	
Lime	4560	4615	Viola	4466
			Simpson Sh	4582
			Simpson Ss	4595
			Arbuckle	
			RTD	4615
			Elog TD	4615
No Drill Stem Tests Taken				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8		285		250	
PRODUCTION		4 1/2		4659		275	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4614-18
TUBING RECORD			4		4491-97
Size	Setting depth	Packer set at	4		4336-40

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
500 gal. 15% HCL+20% KCL	4614-18			
750 gal 15% M.C.A.	4491-97			
1,000 gal N.E. 1,000 bbls water 20,000# 20-40 10,000# 10-20 sand	4336-40			
Date of treatment	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
April 27, 1982	Pumping	N.A.		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.	N.A.	% N.A.	N.A.
Disposition of gas (vented, used on lease or sold)		Perforations		
N.A.		4336-40		