

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE

OPERATOR TXO Production Corp. API NO. OWWO 16-077-00081-00-01

ADDRESS 200 West Douglas, Suite 300 COUNTY Harper

Wichita, Kansas 67202 FIELD HANNAH, Se.

** CONTACT PERSON Gary Wurdeman PROD. FORMATION PHONE 316 265-9441

PURCHASER LEASE Stewart OWWO 'G'

ADDRESS WELL NO. 1

WELL LOCATION C NW NW

DRILLING Slawson Drilling Company, Inc. 660 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 4 TWP 33 RGE 7W

PLUGGING Clarks Oilfield Service WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 107 W. Fowler KCC

Medicine Lodge, Ks. 67104 KGS

TOTAL DEPTH 3989 PBD 3800 SWD/REP

SPUD DATE 1/7/83 DATE COMPLETED PLG.

ELEV: GR 1354 DF 1357 KB 1360

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 319, already set in place DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this day of

19

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Drilled cement 0-40', 246'-319' washed to bottom, logged, set 4 1/2" @ 3792' PD @ 8:30 p.m. 1/9/83 RTD 3989'				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8-5/8"		319	already set in place		
Prod. Casing	7-7/8"	4-1/2"	10.5	3792	Halliburton	175	RFC 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

RECEIVED
STATE CORPORATION COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

UNDEVELOPMENT DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used as lease or sold)	Perforations
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