

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-OWWO 15-077-00081-00-01

ADDRESS 200 W. Douglas, Suite 300 COUNTY Harper
Wichita, KS 67202 FIELD N/A

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Plugged
PHONE 316-265-9441, Ext. 261 Indicate if new pay. _____

PURCHASER None-Plugged LEASE Stewart

ADDRESS _____ WELL NO. "G" #1

DRILLING Slawson, Rig #4 WELL LOCATION _____
CONTRACTOR 200 Douglas Bldg. Broadway & Douglas 660 Ft. from FNL Line and
ADDRESS Wichita, KS 67202 660 Ft. from FWL Line of X(X)
the NW (Qtr.) SEC 4 TWP 33S RGE 7W (W).

PLUGGING Slawson WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS 200 Douglas Bldg. _____
Wichita, KS 67202 _____

TOTAL DEPTH 3989' PBD 3750' KCC
SPUD DATE 1-8-83 OWWO DATE COMPLETED 1-17-84 KGS
ELEV: GR 1354' DF 1357' KB 1358' SWD/REP _____
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS. PLG. _____
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING NGPA _____
USED TO DISPOSE OF WATER FROM THIS LEASE Plugged

Amount of surface pipe set and cemented 4 1/2 @3792 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. Wash down If OWWO, indicate type of re-completion Plugged Other completion PQA NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

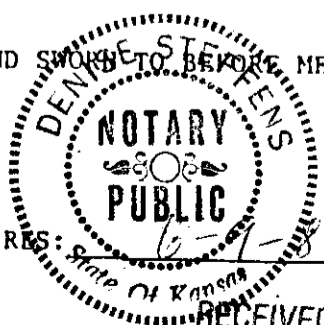
A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO before me this 26th day of January, 1984.



Denise Stephens
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-1-85

** The person who can be contacted regarding any questions concerning this information.

JAN 31 1984

Slide TWO

OPERATOR TXO PRODUCTION CORP: LEASE NAME Stewart

SEC 4 TWP 33S RGE 7W (W) XXX

WELL NO "G" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p> <p>Ran O. H. Logs</p>			Topeka	3066 -1708
			Heebner	3267 -1909
			Dg. Group	3321 -1963
			Iatan	3586 -2228
			Stal	3591 -2233
			RTD	3928'
			LTD	N/A
			PBD	3750'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		4 1/2"	10.5#	3792'	c/w 20 bbls +175 sxs	2% KCl +	1000 gals CW-100
					Plugged w/35 sxs cmt. + 6 sxs gel	125 sxs	Pumped 4 sxs hulls 60-40 poz, 3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/2 JSPF (31 holes)		3592-3607

TUBING RECORD

Size	Setting depth	Pecker set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dump 250 gals acetic acid & filled hole w/2% KC 1 wtr.	3592-3607'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Plugged	P&A	
Estimated Production-I.P.	Oil P&A bbls	Gas P&A MCF
	Water P&A %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPS
P&A		Perforations 3592-3607'