

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: \_\_\_\_\_ Oil: Seminole  
Operator Contact Person: \_\_\_\_\_ Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: \_\_\_\_\_ Pickrell Drilling, Inc.  
License: \_\_\_\_\_ 5123  
Wellsite Geologist: \_\_\_\_\_ None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_ Barbara Oil Company  
Well Name: \_\_\_\_\_ #1 Dunning  
Original Comp. Date: \_\_\_\_\_ 1973 Original Total Depth: \_\_\_\_\_ 4720'  
\_\_\_\_\_ Deepening  Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/23/01 \_\_\_\_\_ 4/25/01 \_\_\_\_\_ 5/14/01  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - \_\_\_\_\_ 077-20209 - 0001  
County: \_\_\_\_\_ Harper  
\_\_\_\_\_ SE SE NW Sec. 31 Twp. 33 S. R. 7  East  West  
\_\_\_\_\_ 3165 feet from (S) N (circle one) Line of Section  
\_\_\_\_\_ 3190 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: \_\_\_\_\_ TRUBY 'A' OWWO Well #: \_\_\_\_\_ 1-31  
Field Name: \_\_\_\_\_ Wildcat  
Producing Formation: \_\_\_\_\_ Mississippian  
Elevation: Ground: \_\_\_\_\_ 1389' Kelly Bushing: \_\_\_\_\_ 1394'  
Total Depth: \_\_\_\_\_ 4720' Plug Back Total Depth: \_\_\_\_\_ None  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Existing 268 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

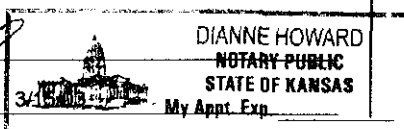
Drilling Fluid Management Plan OWWD 9/6/01 LB  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ Wildcat Oil & Gas  
Lease Name: \_\_\_\_\_ Dickson SWD License No.: \_\_\_\_\_ 31337  
Quarter \_\_\_\_\_ Sec. 8 Twp. 31 S. R. 8  East  West  
County: \_\_\_\_\_ Harper Docket No.: \_\_\_\_\_ 55216

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_ Cory A. Baker  
Title: \_\_\_\_\_ Petroleum Geologist Date: \_\_\_\_\_ 8/27/01  
Subscribed and sworn to before me this 27th day of \_\_\_\_\_ August

20 01  
Notary Public: \_\_\_\_\_ Dianne Howard  
Date Commission Expires: \_\_\_\_\_ 3/15/03



KCC Office Use ONLY

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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AUG 29 2001

KCC WICHITA

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: TRUBY 'A' OWWO Well #: 1-31  
 Sec. 31 Twp 33 S. R. 7  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Log-Tech: Gamma Ray Neutron, Cement Bond Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"		Existing 268'			
Production casing (used)	7 7/8"	4 1/2"		4714.5'	Acid Services	175	Premium Class H, 10% salt, 5# gal/sk, 0.5% FLA-1, 0.1% D-air

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4652'-4672'	Acidize w/ 3500 gals. 15% FE-NE acid	4652'-4672'

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 AUG 29 2001

KCC WICHITA

**TUBING RECORD** Size 2 3/8" Set At 4679' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/20/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 6 Gas Mcf \_\_\_\_\_ Water Bbls. 20 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Submit A CO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 4652'-4672'

# ACID

SERVICES, LLC

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hwy 51  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

## Invoice

ORIGINAL

<b>Bill to:</b>		5556600	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208			104087	4/27/01	3652	4/25/01
		<b>Service Description</b>				
		Cement				
		<b>Lease</b>		<b>Well</b>		
		Truby		A 1-31		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Daryl Hansen	T. Seba	New Well		Net 30	

**RECEIVED**  
  
**APR 30**  
  
 MCCOY PETROLEUM  
 CORPORATION

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM CEMENT	SK	175	\$12.25	\$2,143.75
D202	60/40 POZ	SK	25	\$8.25	\$206.25
C192	FLA-1, FLUID LOSS	LB	83	\$3.20	\$265.60
C223	SALT (Fine)	LBS	1263	\$0.35	\$442.05
C322	GILSONITE	LB	875	\$0.55	\$481.25
C243	DEFOAMER	LB	17	\$3.00	\$51.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F100	CENTRALIZER, 4 1/2"	EA	3	\$67.00	\$201.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	561	\$1.25	\$701.25
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00

**Sub Total:** \$7,922.15

**Discount:** \$2,218.20

**Discount Sub Total:** \$5,703.95

**Tax Rate:** 5.90% **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$5,703.95

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.