API NO. 15- 077-213000000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

MELL COMPLETION FORM ACO-1 WELL HISTORY	County HARPER				
DESCRIPTION OF WELL AND LEASE					
Operator: License # 31796	1050 Feet from S (circle one) Line of Section				
Name: GREELEY GAS COMPANY	1280 Feet from (E)W (circle one) Line of Section				
Address 1301 PENNSYLVANIA STREET	Footages Calculated from Nearest Outside Section Corner:				
PENN CENTER SUITE 800	NE, SE, NW or SW (circle one)				
City/State/Zip DENVER, COLORADO 80203-5015	Lease Name ANTHONY RECT. #9 Well # 1				
Purchaser:	Field Name				
Operator Contact Person: STEVE MITCHELL	Producing Formation				
Phone (_303)831-5685	Elevation: Ground KB				
Contractor: Name: MCLEAN H.L., DRILLING COMPANY	Total Depth 250 FT. PBTD				
License: 09322	Amount of Surface Pipe Set and Cemented at Feet				
Wellsite Geologist:	Multiple Stage Cementing Collar Used? Yes X No				
Designate Type of Completion	If yes, show depth set Feet				
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from				
OilSWDSIOWTemp. Abd.	feet depth to w/ sx cmt.				
Gas ENHR SIGW Dry X Other (Core, WSW, Expl., Cathodic etc)	Drilling Fluid Management Plan ALT 3 7-76-96 JK				
If Workover:	(Data must be collected from the Reserve Pit)				
Operator:	Chloride content 1000 ppm Fluid volume bbl				
Well Name:	Dewatering method used				
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:				
Deepening Re-perf Conv. to Inj/SWD	AGREEMENT FILED WITH BOREHOLE INTENT CB-1.				
Plug Back PBTD Commingled Docket No.	Operator Name CITY OF ANTHONY				
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No				
6/24/96 6/25/96 6/26/96	NW Quarter Sec. 25 Twp. 33 S Rng. 7 EW				
Spud Date Date Reached TD Completion Date	County HARPER Docket No.				
	BLOCK 72 - ORIGINAL CITY OF ANTHONY				
 Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well; 	be filed with the Kamsas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.				
all requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complie				
0.0 0.1 0.10					
ignature Sture / tulchulf	K.C.C. OFFICE USE ONLY				
itle CORROSION CONTROL SPECIALIST Date	7/18/96 C Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received				
subscribed and sworn to before me this 18th day of	Distribution				
otary Public Carolyn a. Crabb	KCC SWD/RepNGPANGPANGPANGPA				
ate Commission Expires 8-31-96	(Specify)				
RECEI STATE CORPORATION	W SWWW SWW				
DIATE GURPURATIO	IN COMPAGNOTORY				

Form ACO-1 (7-91)

SIDE TWO Operator Name GREELEY GAS COMPANY Lease Name ANTHONY RECT. #9 Well # 1 County HARPER Sec. 25 Twp. 335 Rge. 7 INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Tyes No Log Formation (Top), Depth and Datums Drill Stem Tests Taken (Attach Additional Sheets.) Datum Top ☐ Yes ☐ No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run WELL HAS BEEN "PRE-PLUGGED" (Submit Copy.) List All E.Logs Run: SEE ATTACHED LOG CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Weight Setting # Sacks Type and Percent Purpose of String Size Hole Size Casing Type of Lbs./Ft. Cement Additives Drilled Set (In O.D.) Depth Used PVC SURFACE 1411 811 SCHEDULE 40 401 NEAT 18 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth N/A #Sacks Used Top Bottom Type of Cement Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth PERFORATION_RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated ANODE DEPTHS - 146' - 158' 170' - 182' 194' - 206' 218' - 230' TURING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.

Oil

Rbls.

COMPLETION DATE: 6/26/96

Vented Sold Used on Lease (If vented, submit ACO-18.)

Estimated Production

Per 24 Hours

Disposition of Gas:

Producing Method Flowing Pumping Gas Lift Other (Explain) Water Bbls. Gas-Oil Ratio Gravity Mcf Production Interval METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

DEPTH DR FT. DR DR FT. DR FT	1 (I)	In., D	epth _ # 15 - 07	40 F	t. Anodes g	- ANOTEC 4) ATTERY VOLT	184's
DEPTH DR FT. DR DR FT. DR FT	NG: Size 8" PVC SCHEDULE 40 K.CO RILLER'S LOG	In., D	epth _ # 5 - 07"	40 F	t. Anodes g	- ANOTEC 4) ATTERY VOLT	184's
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