

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7103 EXPIRATION DATE 6-30-83

OPERATOR R. Clark Taylor Exploration, Inc. API NO. 15-077-20,843-00-00

ADDRESS Suite 480, City Center Building COUNTY Harper

Oklahoma City, Oklahoma 73102 FIELD

\*\* CONTACT PERSON R. Clark Taylor, Jr. PHONE 405-235-2649 PROD. FORMATION

PURCHASER LEASE King

ADDRESS WELL NO. 18-A

WELL LOCATION C NE NW

DRILLING Graves Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS 910 Union Center 1980 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 18 TWP 33S RGE 7W.

PLUGGING Graves Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 910 Union Center KCC Use Only

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4625' PBTD SWD/REP

SPUD DATE 10-16-82 DATE COMPLETED 10-24-82 PLG.

ELEV: GR 1360.0 DF N/A KB 1371.00

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 258' w/175 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. Clark Taylor, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. Clark Taylor, Jr.] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of November, 19 82.

MY COMMISSION EXPIRES: April 18, 1984

[Notary Signature] (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION NOV 12 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR R. Clark Taylor Explor., Inc. / LEASE King 18-A SEC. 18 TWP. 33S RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	0	778		
Red bed & shale	778	1477		
Shale	1477	1882		
Shale & lime	1882	4550		
Lime & shale	4550	4625		
Rotary Total Depth		4625		
DST#1 3697' to 3720' (Stalnaker) 30-45-60-60 Recovered 3010' salt water IFP317-1063; FFP 1115-1514; IBHP 1588; FBHP 1588				
DST#2 4517'-4550' (Mississippian) 30-45-60-60 Gas to surface 8 minutes. Max guage 94,500cf. Recovered 10' gas cut mud. IFP44-55; FFP32-33; IBHP1722; FBHP 1632				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	258'	common	175 sx.	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OR Gas bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations