

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7149 EXPIRATION DATE 6-30-83

OPERATOR Cherokee Resources, Inc. API NO. 15-077,20,845-00-00

ADDRESS 6 East Fifth Street COUNTY Harper

Tulsa, Oklahoma 74103 FIELD Wildcat

\*\* CONTACT PERSON R. D. Langenkamp PROD. FORMATION Mississippian  
PHONE (918) 583-0273

PURCHASER Peoples Natural Gas LEASE McKenny

ADDRESS 20 Boulder Crescent WELL NO. 1

Colorado Springs, Co. 80901 WELL LOCATION C N/2 N/2 SE/4

DRILLING Graves Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 910 Union Center 1320 Ft. from East Line of (X)

Wichita, Kansas 67202 the SE (Qtr.) SEC 17 TWP 33S RGE 8 (W).

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 4972' PBD 4574'

SPUD DATE 10-26-82 DATE COMPLETED 11-6-82

ELEV: GR 1359' DF 1367' KB 1370'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 254' w/ 170 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

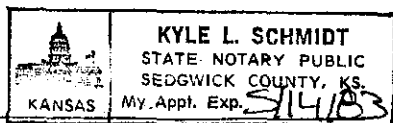
C. F. Leith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C. F. Leith*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December, 19 82.

MY COMMISSION EXPIRES:



*Kyle L. Schmidt*  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

JAN 03 1983  
1-3-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. _____					
Red Bed		0	685	Lansing	4000'
Red bed & shale		685	1490	Mississippi	4504'
Shale & lime		1490	4235	Kinderhook	4666'
Lime & shale		4235	4336	Woodford	4806'
Shale & lime		4336	4520	Viola	4829'
Lime		4520'	4540	Simpson Sd.	4896'
Shale & lime		4540	4972		
Rotary Total Depth			4972.		
DST #1 4500' & 4505' to 4520' 30-60-60-60 - Gas to surface in 45 minutes. 4390' gas in pipe; 130' gas cut drilling mud. IFP 54-43#; ISIP 1727#; FFP 54-43#; FSIP 1653#;					
DST #2 4512' & 4518' to 4540' (Miss.) 30-60-60-120 - Gas to surface in 35 minutes. gauged 11,900 cu. ft. per day; 90' gas cut mud; 630' gassy water; chlorides 100,000 PPM. IFP 140-253; FFP 281-450; ISIP 1770; FSIP 1756.					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	254'	common	170 sx	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4594'	60-40 Posmix	150 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	4506-4508'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA	4506-4508'

Date of first production <b>DID NOT PRODUCE</b>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil Gas Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations