

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7398
Name B. & B. Oil, Inc.
Address 934 North Water
City/State/Zip Wichita, Kansas.. 67203 ..

Purchaser..... Peoples Natural Gas Co.

Operator Contact Person Robert W. Bowers
Phone .. (316) 262-7372 ..

Contractor: License #
Name Red Tiger Drilling Co.

Wellsite Geologist Robert Braden
Phone..... (316) 438-2259 ..

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth,

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-14-84 6-25-84 7-11-84
Spud Date Date Reached TD Completion Date

4450' 3740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 221 feet depth to Surface / 150sx cmt

API NO. 15-077-20,997-00-00

County..... Harper

NW NE NW Sec. 7 Twp 33S Rge 8 East
 West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

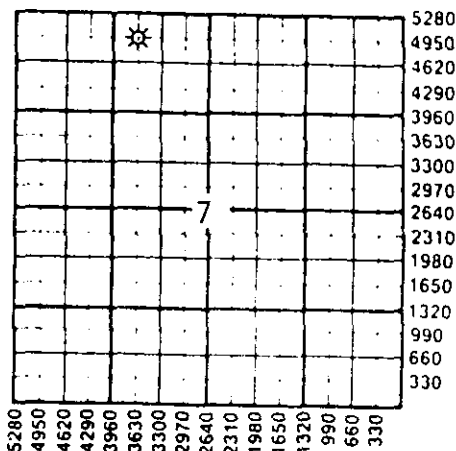
Lease Name..... Reber Well #... 1

Field Name..... Sullivan

Producing Formation..... Stalnaker (Lower)

Elevation: Ground..... 1362 KB... 1367

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-23,108 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... NA
(Spud before 7-1-84)

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4950 Ft North from Southeast Corner
(Stream, pond etc) 4620 Ft West from Southeast Corner
Sec 7 Twp 33S Rge 8 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-III form with all plugged wells. Submit CP-III form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

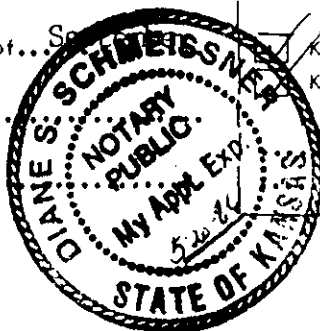
Signature Robert W. Bowers, President

Title..... Robert W. Bowers, President Date .. 9-12-84

Subscribed and sworn to before me this 12th day of September 1984

Notary Public..... Diane S. Schmasser

Date Commission Expires..... 5-20-86



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION OF KANSAS
SEP 12 1984
9-12-84

Operator Name **B & B Oil, Inc.** Lease Name **Reber** Well # **1**

Sec. **7** Twp. **33S** Rge. **8** East West County **Harper**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3656-3670(Stalnaker)/30-30-30-30, GTS 5", GA 326 MCFPD, SIP 1517-1503#, FP 66-67/132-108#

DST#2 4379-97(Mississippi) 30-30-30-30, GTS 30", 30' IM, 158-0 MCFPD, 5", 51.4 MCFPD 30", SIP 1608-60#, FP 46-75/26-1585#, HP 2354/2293 #

Name	Top	Bottom
Iatan Lime	3596(-2229)	
Stalnaker Sd.	3664(-2297)	
Kansas City Lime	3918(-2551)	
Cherokee Shale	4298(-2922)	
Miss. Chert	4391(-3024)	
RTD	4450(-3083)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		221'	Common	150	3% C.C. & 2% gel
Production		4 1/2"		4448'	Surefill	250	with 500 gal. mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
1	4391-99'			500 gal. 15% Mud Acid & 1500 gal. 15% N.E. Acid		4391-99'	
2	4399-4404'						
2	4030-36'			500 gal. 15% Mud Acid		4030-36'	
1	3665-68'			250 gal. of Mud Acid		3665-68'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
July 25, 1984		2 3/8"	3641'	3641'			
Producing Method							
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		-----	250	-----	-----	-----	
		3bbls	MCF	8bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3665-68' Dually Completed Commingled

NEW ADDRESS
Suite 702, 100 South Market
Wichita, Kansas 67202

Philip M. Knighton
Consulting Geologist
Suite 702 Biting Building
Wichita, Kansas 67202
(316) 263-6755 (bus.)
(316) 838-9233 (res.)

November 5, 1984

Tom Leiker
Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

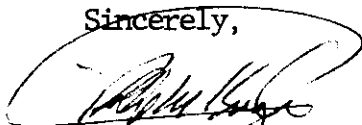
Re: B & B Oil, Inc.
Reber No. 1
Sec. 7-33S-8W
Harper County, Kansas

Dear Tom,

Enclosed is the corrected ACO-1 Form for the above reference well. The original form erroneously showed the producing formation as the (Upper) Stalnaker instead of the (Lower) Stalnaker.

Please make this corrected ACO-1 Form part of the records on this well. If you have any questions, do not hesitate to contact us.

Sincerely,



PHILIP M. KNIGHTON

PMK:ds

Enclosures

cc: B & B Oil, Inc.
Richard Shull

RECEIVED
STATE CORPORATION COMMISSION
NOV 07 1984
CONSERVATION DIVISION
Wichita, Kansas