

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7398
Name B & B Oil, Inc.
Address 932 N. Water
City/State/Zip Wichita, KS 67203

Purchaser
Operator Contact Person Robert Bowers
Phone 316-262-7372

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist
Phone

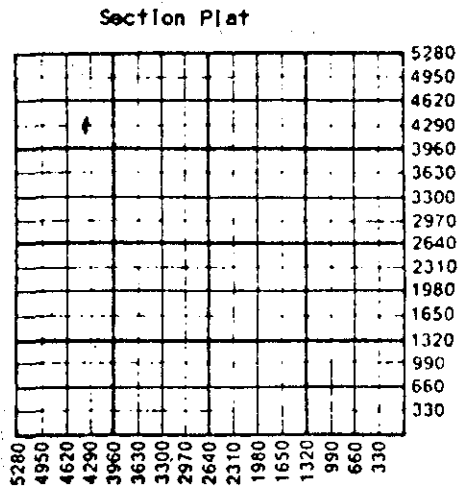
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-8-85 10-14-85
Spud Date Date Reached TD Completion Date
4520
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-077-21,113-00-00
County Harper
100 W of
SE NW NW A, Sec. 3... Twp. 33... Rge. 8... XX West
4290 Ft North from Southeast Corner of Section
4390 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Moore Well # 2
Field Name
Producing Formation
Elevation: Ground 1411 KB 1415



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water NA
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond, etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

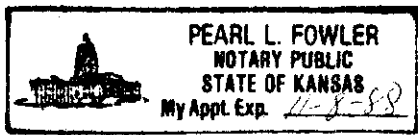
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert Bowers*
Title President Date 1-8-87

Subscribed and sworn to before me this 8th day of Jan 1987
Notary Public *Pearl L. Fowler*

Date Commission Expires 11-8-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION
1-13-87
JAN 13 1987
CONSERVATION DIVISION
Wichita, Kansas

Operator Name R. & B. Oil, Inc. Lease Name Moore Well 2

Sec. 3 Twp. 33 Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

NA

NA
Kc-KL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		302'	60/40 pozz	175	2% gel 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

STATE OF KANSAS COMMISSIONER

JAN 15 1947

CONSERVATION DIVISION
 Wichita, Kansas

DRILLER'S WELL LOG

DATE COMMENCED: October 8, 1985
DATE COMPLETED: October 14, 1985

E & B Oil Inc.
MOORE #2
100' W of SE NW NW
Sec. 3, T33S, R8W
Harper County, Ks.

ELEVATION: 1415 K.B.

0 - 1270' Surface Soil, RED Bed, Shale
1270 - 1285' Anhydrite
1285 - 3380' Shale & Lime
3380 - 3384' Shale
3384 - 3417' Lime & Shale
3417 - 4364' Shale & Lime
4364 - 4480' Sand
4480 - 4520' Chert & Lime
4520' RTD

FORMATION DATA

Anhydrite 1270'
Heerner 3380'
Douglas 3417'
Stalmaker 3700'
Kansas City 3966'
Base K.C. 4183'
Cherokee 4364'
Mississippi 4480'
RTD 4520'

Surface Pipe Set new
8-5/8", @302' w/175 sacks
60/40 pozmix 2% gel 3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 18 day of October 1985.

My Comm. Expires:

4-29-86

Robert M. McGuire
Notary Public

STATE OF KANSAS

JAN 13 1987

CONSERVATION DIVISION
Wichita, Kansas